

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**APPLICATION FOR PERMIT TO DRILL OR REENTER****Bold*** fields are required.

| Section 1 - Completed by Operator | |
|--|--|
| 1. BLM Office* Glenwood Springs, CO | 2. Confidentiality <input type="checkbox"/> Confidential |
| 3. Work Type* <input checked="" type="radio"/> DRILL <input type="radio"/> REENTER | 4. Well Type* GAS |
| Operating Company Information | |
| 5. Company Name* ENCANA OIL & GAS (USA) INC | |
| 6. Address* 370 17TH STREET SUITE 1700 DENVER CO 80202 | 7. Phone Number* 303-623-2300 |
| Administrative Contact Information | |
| 8. Contact Name* JEVIN _ CROTEAU | 9. Title* AUTHORIZED REPRESENTATIVE |
| 10. Address* 370 17TH STREET SUITE 1700 DENVER CO 80202 | 11. Phone Number* 720-876-5339 |
| | 12. Mobile Number 720-273-6427 |
| 13. E-mail* jevin.croteau@encana.com | 14. Fax Number 720-876-6339 |
| Technical Contact Information | |
| <input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact. | |
| 15. Contact Name* | 16. Title* |
| 17. Address* | 18. Phone Number* |
| | 19. Mobile Number |
| 20. E-mail* | 21. Fax Number |
| Lease and Agreement | |
| 22. Lease Serial Number* COC01523 | |
| 24. If Unit or CA/Agreement, Name and/or Number COC0128382 | 25. Field and Pool, or Exploratory Area* PARACHUTE |

| | | | |
|--|--|---|--|
| 26. Number of Acres in Lease* 2536 | | 27. Spacing Unit dedicated to this well _____ | |
|--|--|---|--|

| Well | | | |
|---|--|--|--|
| 28. Well Name* GARDNER FEDERAL | | 29. Well Number* 28-2B (PC-28) | |
| 30. API Number _____ | | | |
| 31. Proposed M.D. 7569 | 32. Proposed T.V.D. 7427 | 33. Elevation 6420 Ground Level | |
| 34. BLM/BIA Bond Number COB000235 | 35. Work Start Date 03/01/2012 | 36. Work Duration 6/1/12 | |
| 37. Number of Completions - | | 38. Cable Tool <input checked="" type="radio"/> Cable <input type="radio"/> Rotary | |

| Surface Location | | | | |
|---|--------------------------------|----------------------------------|----------------------------------|--------------------------------|
| 39. Specify location using one of the following methods: a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description | | | | |
| County or Parish, State* GARFIELD CO | | | | |
| Section 28 | Township 7S | Range 95W | Meridian 6TH PRINCIPAL | |
| Qtr/Qtr _____ | Lot # 3 | Tract # _____ | N/S Footage 86 FNL | E/W Footage 2322 FWL |
| Latitude 39.415548 | Longitude 108.003408 | Metes and Bounds _____ | | |
| 40. Distance in miles and direction from nearest town or post office 3.6 MILES SOUTHEAST OF PARACHUTE | | | | |
| 41. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 296' TO PROPERTY LINE & 577' TO LEASE LINE | | | | |
| 42. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 530' | | | | |

| Bottom Hole Location | | | | |
|--|--------------------------------|----------------------------------|----------------------------------|--------------------------------|
| 43. Specify location or <input type="checkbox"/> Check here if the bottom hole location is the same as the surface location. | | | | |
| County or Parish, State* GARFIELD CO | | | | |
| Section 28 | Township 7S | Range 95W | Meridian 6TH PRINCIPAL | |
| Qtr/Qtr _____ | Lot # 2 | Tract # _____ | N/S Footage 716 FNL | E/W Footage 2002 FEL |
| Latitude 39.413818 | Longitude 107.999932 | Metes and Bounds _____ | | |

44. Additional Information
 Please provide any additional pertinent information.
 APD processing fee and Geospatial data will be sent via U.S. Mail.

I hereby certify that the foregoing is true and correct.

45. Name*

JEVIN _ CROTEAU

46. Title

AUTHORIZED REPRESENTATIVE

47. Date* (MM/DD/YYYY)10/03/2011 **48. Signature***

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation49. Transaction
_____50. Date Sent
_____51. Processing Office
_____**Section 3 - Internal Review #1 Status**52. Review Category
_____53. Date Completed
_____54. Reviewer Name
_____55. Comments

Section 4 - Internal Review #2 Status

| | | |
|---------------------|--------------------|-------------------|
| 56. Review Category | 57. Date Completed | 58. Reviewer Name |
| 59. Comments | | |

Section 5 - Internal Review #3 Status

| | | |
|---------------------|--------------------|-------------------|
| 60. Review Category | 61. Date Completed | 62. Reviewer Name |
| 63. Comments | | |

Section 6 - Internal Review #4 Status

| | | |
|---------------------|--------------------|-------------------|
| 64. Review Category | 65. Date Completed | 66. Reviewer Name |
| 67. Comments | | |

Section 7 - Final Approval Status

| | | | |
|-----------------|--------------------|-------------------|--------------------|
| 68. Disposition | 69. Date Completed | 70. Reviewer Name | 71. Reviewer Title |
| 72. Comments | | | |

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by Appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

Item 3 and 4: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

Item 39 and 43: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

Item 40: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

Items 41 and 12: If well is to be, or has been directionally drilled, give distances for subsurface location of the hole in any present or objective productive zone.

Item 35: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extracct the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluting the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this application and disclosure of the information is mandatory onlyu if you elect to initiate a drilling or reentry operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0136), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C Street, N.W., LS, Washington D.C. 20240

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

