

FORM  
5A

Rev  
02/08

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

State of Colorado

Oil and Gas Conservation Commission



DE	ET	OE	ES
----	----	----	----

Document Number:

400213012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
 3. Address: P O BOX 173779 Fax: (720) 929-7029  
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-18116-00 6. County: WELD  
 7. Well Name: HSR-B/R Well Number: 3-21  
 8. Location: QtrQtr: NENW Section: 21 Township: 3N Range: 67W Meridian: 6  
 9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/31/2011 Date of First Production this formation: 09/19/2011  
 Perforations Top: 6796 Bottom: 7068 No. Holes: 134 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 CDL REPERF (8/22/2011) 7048-7068 HOLES 60 SIZE .38 NB REPERF (8/22/2011) 6796-6908 HOLES 60 SIZE .42  
 Re-Frac Codell down 4-1/2" Csg w/ 203,431 gal Slickwater w/ 150,800# 40/70, 4,000# SB Excel, 0# .  
 Re-Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 250,041 gal Slickwater w/ 200,660# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation:  Yes  No

**Test Information:**  
 Date: 10/04/2011 Hours: 24 Bbls oil: 4 Mcf Gas: 128 Bbls H2O: 0  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 4 Mcf Gas: 128 Bbls H2O: 0 GOR: 32000  
 Test Method: FLOWING Casing PSI: 953 Tubing PSI: 862 Choke Size: 14/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 50  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7010 Tbg setting date: 09/08/2011 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: CARA MAHLER  
 Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)