

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32064-00 6. County: WELD
7. Well Name: BADDING Well Number: 34-35
8. Location: QtrQtr: SESW Section: 35 Township: 2N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 08/24/2011 Date of First Production this formation: 09/06/2011
Perforations Top: 7678 Bottom: 8372 No. Holes: 166 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7678-7752 TOTAL 62 SIZE 0.42
CD PERF 7892-7906 TOTAL 56 SIZE 0.42
J S PERF 8342-8372 TOTAL 48 SIZE 0.38

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 09/08/2011 Hours: 24 Bbls oil: 35 Mcf Gas: 100 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 35 Mcf Gas: 100 Bbls H2O: 0 GOR: 2857
Test Method: FLOWING Casing PSI: 1600 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1262 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8307 Tbg setting date: 10/04/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/24/2011 Date of First Production this formation: 09/06/2011

Perforations Top: 8342 Bottom: 8372 No. Holes: 48 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

J S PERF 8342-8372 TOTAL 48 SIZE 0.38
Frac J-Sand down 4-1/2" Csg w/ 149,096 gal Slickwater w/ 115,460# 40/70, 4,000# SuperLC

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/31/2011 Date of First Production this formation: 09/06/2011

Perforations Top: 7678 Bottom: 7906 No. Holes: 118 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7678-7752 TOTAL 62 SIZE 0.42 CD PERF 7892-7906 TOTAL 56 SIZE 0.42
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,931 gal Slickwater w/ 200,520# 40/70, 4,000# SuperLC
Frac Codell down 4-1/2" Csg w/ 209,880 gal Slickwater w/ 150,080# 40/70, 4,000# SuperLC

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)