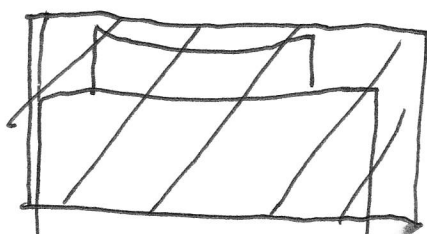
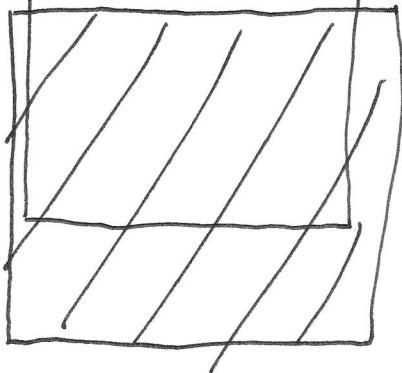


PA Diagram Challis JW1

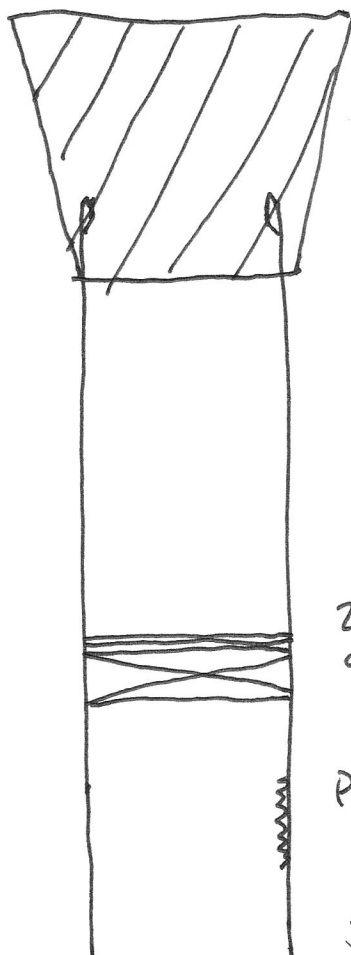


10
Sacks
at Surf



65 SX $\frac{1}{2}$ in $\frac{1}{2}$ out
329 ft - 100 ft TAB

8 $\frac{5}{8}$ Surf Casing
at 212'
7 $\frac{7}{8}$ " Hole



40 SX at Stub Plug
1050 - 898'
cut 5 $\frac{1}{2}$ at 1000'

2 SX cement/CIBP
at 5810'

Per Fs at 5956 - 5974

5 $\frac{1}{2}$ 1st

TD 6150



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



DE	ET	OE	ES
APPROVED			
JAN 08 2010			
OGCC			

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 52530 Name of Operator: Magpie Operating Inc Address: 2707 South County Road 11 City: Loveland State: CO Zip: 80537	Contact Name & Telephone Ryan Warner No: 970 669-6308 Fax: 970 669-6396	24 hour notice required, contact: Tel: _____
API Number 05-087-06066 Well Name: Challis JW Well Number: 1 Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 34 4N 59W 6 County: Morgan Federal, Indian or State Lease Number: _____ Field Name: Canal Field Number: 10111		Complete the Attachment Checklist OGCC Wellbore Diagram Cement Job Summary Wireline Job Summary

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.262634 Longitude: -103.9795119
GPS Data: _____
Date of Measurement: 8/7/09 PDOP Reading: 3.1 Instrument Operator's Name: Ross Warner
Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems ☐ Other _____
Casing to be Pulled: ☒ Yes ☐ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below _____
Wellbore has Uncemented Casing Leaks: ☒ Yes ☐ No If yes, explain details below _____
Details: Leak at 3200'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
OSND	5956	5974	10/29/10	BP	5810

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SRT	9.5	8.625	22.7	212	200	212	surf
TST	7.875	5.5	14/15.5	6150	300	6150	3560

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5810' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set 40 sks cmt from stub plug ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 60 sacks half in, half out surface casing from 165 ft. to 250 320 ft. TAG SHOE PLUG

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Dry-Hole Marker: ☐ Yes ☒ No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name: Ryan Warner Email: magpieoil@yahoo.com
Signed: _____ Title: VP Date: 11/5/10

OGCC Approved: _____ Title: _____ Date: 11/8/10

CONDITIONS OF APPROVAL, IF ANY:

- 1) Provide 24 hr notice of MIRU to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us. 2) For 320' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug. Leave at least 100' cement in the casing for each plug. 3) PRODUCTION REPORTING BROUGHT CURRENT. 4) PRODUCTION PIT CLOSED ACCORDING TO COGCC RULES. 5) SITE RECLAIMED PER RULE 1004.

Company Maggie Operating Customer No. _____

Bill to (if other than above) _____ Purchase Order No. _____

Address _____ AFE / Contract No. _____

City, State Zip Code _____

Wellsite Information	Lease/Well Name <i>Challis</i>		Field Name		Casing Size / Weight
	County/Parish <i>Morgan</i>	State <i>Cal</i>	Rig Name or Crane		Tubing Size/Weight
	Section / Township / Range or Latitude / Longitude	X:	Y:	Perf Interval (See Below)	Well Deviation Fluid
	Log Measured From _____ Feet Above Permanent Data				BH Pressure Temp

Line Item #	DESCRIPTION	Quantity / Depth / Interval
1	Bridge Plug Setting	5810
2	operation	
3		
4	5 1/2 CTBP 10,000# Rated	
5	Service charge	
6	Environmental charge	
7		
8		
9		less discount
10		
11		
12		
13		
14		
15		
16		
17		
18		

[illegible]

