| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 | | DE | ET | OE | ES |

DRILLING COMPLETION REPORT

Document Number: 400203620

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Justin Garrett
   Phone: (303) 228-4449
   Fax: (303) 228-4286

5. API Number: 05-123-31508-00
6. County: WELD
7. Well Name: MARLEY C   Well Number: 01-28D
8. Location: QtrQtr: NENW   Section: 1   Township: 4N   Range: 64W   Meridian: 6
   Footage at surface: Distance: 613 feet   Direction: FNL   Distance: 2021 feet   Direction: FWL
   As Drilled Latitude: 40.346980   As Drilled Longitude: -104.500900

GPS Data:
   Data of Measurement: 05/10/2011   PDOP Reading: 2.7   GPS Instrument Operator's Name: Paul Tappy

   ** If directional footage at Top of Prod. Zone   Dist.: 186 feet. Direction: FSL   Dist.: 2493 feet. Direction: FWL
   Sec: 36   Twp: 5N   Rng: 64W
   ** If directional footage at Bottom Hole   Dist.: 201 feet. Direction: FSL   Dist.: 2489 feet. Direction: FWL
   Sec: 36   Twp: 5N   Rng: 64W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: 0/7324-S

12. Spud Date: (when the 1st bit hit the dirt) 04/21/2011   13. Date TD: 04/25/2011   14. Date Casing Set or D&A: 04/25/2011

15. Well Classification:
   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 7038   TVD** 6891   17 Plug Back Total Depth   MD 6982   TVD** 6836

18. Elevations   GR 4605   KB 4620 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	577	307	0	577	VISU
1ST	7+7/8	4+1/2	11.6	0	7,027	600	2,110	7,027	CBL

ADDITIONAL CEMENT

Cement work date: _____					
Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,619		☐	☐	
FORT HAYS	6,790		☐	☐	
CODELL	6,815		☐	☐	
GREENHORN	6,895		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Justin Garrett

Title: Regulatory Specialist   Date: 9/8/2011   Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400203630	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400203644	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400203632	Other	Yes	☒	No	☐
Other Attachments					
400203620	FORM 5 SUBMITTED	Yes	☒	No	☐
400203645	LAS-DIRECTIONAL SURVEY	Yes	☒	No	☐
400203646	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
400203648	LAS-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)