

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2588306

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: MATT BARBER

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19029-00

6. County: GARFIELD

7. Well Name: DIAMOND ELK

Well Number: PA 541-12

8. Location: QtrQtr: NWNE Section: 12 Township: 7S Range: 95W Meridian: 6

9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 03/29/2011

Date of First Production this formation: 04/04/2011

| | | | | | | | | |
|--------------|------|------|---------|------|------------|-----|------------|--------|
| Perforations | Top: | 6280 | Bottom: | 4244 | No. Holes: | 161 | Hole size: | 35/100 |
|--------------|------|------|---------|------|------------|-----|------------|--------|

Provide a brief summary of the formation treatment:

Open Hole: ☐

4,024 GALS 7-1/2% HCL; 734,160# 30/50 SAND; 112,800# 100-MESH; 25,191 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

| | | | | | | | | | |
|-------|------------|--------|----|-----------|---|----------|------|-----------|---|
| Date: | 05/15/2011 | Hours: | 24 | Bbls oil: | 0 | Mcf Gas: | 1064 | Bbls H2O: | 0 |
|-------|------------|--------|----|-----------|---|----------|------|-----------|---|

| | | | | | |
|--------------------------|-----------|----------|-----------|------|---|
| Calculated 24 hour rate: | Bbls oil: | Mcf Gas: | Bbls H2O: | GOR: | 0 |
|--------------------------|-----------|----------|-----------|------|---|

| | | | |
|----------------------|------------------|-----------------|-------------------|
| Test Method: FLOWING | Casing PSI: 1334 | Tubing PSI: 923 | Choke Size: 20/64 |
|----------------------|------------------|-----------------|-------------------|

| | | | | | | | |
|------------------|------|-----------|-----|----------|------|------------------|---|
| Gas Disposition: | SOLD | Gas Type: | DRY | BTU Gas: | 1056 | API Gravity Oil: | 0 |
|------------------|------|-----------|-----|----------|------|------------------|---|

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7967 Tbg setting date: 04/18/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATT BARBER

Title: PERMIT ANALYST Date: 6/21/2011 Email: MBARBER@BILLBARRETTCORP.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2588306 | FORM 5A SUBMITTED |
| 2588307 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)