

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400204397

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31895-00 6. County: WELD  
7. Well Name: WELLS RANCH PC AA Well Number: 22-03  
8. Location: QtrQtr: NENW Section: 22 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

**Completed Interval**

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/07/2011 Date of First Production this formation: 07/09/2011  
Perforations Top: 6463 Bottom: 6755 No. Holes: 84 Hole size: 020/64

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara-Codell w/281951 gals of Silverstim and Slick Water with 492,000#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 07/22/2011 Hours: 12 Bbls oil: 98 Mcf Gas: 222 Bbls H2O: 9  
Calculated 24 hour rate: Bbls oil: 98 Mcf Gas: 222 Bbls H2O: 9 GOR: 2265  
Test Method: FLOWING Casing PSI: 400 Tubing PSI: 0 Choke Size: 020/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1295 API Gravity Oil: 44  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 9/12/2011

Email eroberts@nobleenergyinc.com

### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400204397   | FORM 5A SUBMITTED |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)