

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2506655

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: JANE WASHBURN
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5431
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6431
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-22013-00 6. County: WELD
7. Well Name: ARISTOCRAT ANGUS Well Number: 1-3
8. Location: QtrQtr: NESE Section: 3 Township: 3N Range: 65W Meridian: 6
9. Field Name: ARISTOCRAT Field Code: 2925

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 6808 Bottom: 7602 No. Holes: 226 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CIBP SET @ ON 7150 ON 3/14/11 AND DRILLED OUT 5/20/11; CBP SET @ 6970 ON 3/14/11 AND DRILLED OUT 5/19/11.
TUBING WAS SET @ 7558 ON 5/20/11 AND THE WELL WAS COMMINGLED ON 5/23/11

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/28/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 364 Bbls H2O: 7

Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 364 Bbls H2O: 7 GOR: 36400

Test Method: FLOW TEST Casing PSI: 548 Tubing PSI: 388 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7558 Tbg setting date: 05/20/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>J SAND</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>10/06/2004</u>		Date of First Production this formation: _____			
Perforations	Top: <u>7582</u>	Bottom: <u>7602</u>	No. Holes: <u>40</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> Frac;d the J sand with 178,500 gal fluid and 219,703 20/40 sand </div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
<div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>03/14/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6808</u>	Bottom: <u>7104</u>	No. Holes: <u>186</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> PERFED NBRR FROM 6808-6826, 6860-6886, 2 SPF, 88 HOLES; FRAC'D 6808-6953 W/ 156,576 GAL FRAC FLUID AND 250,000# SAND FRAC'D THE CD FROM 7088-7104 WITH 119,490 GAL FRAC FLUID AND 250,820# SAND. CIBP SET @ 7150 ON 3/14/11 AND DRILLED OUT 5/20/11; CBP SET @ 6970 ON 3/14/11 AND DRILLED OUT 5/19/ </div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7558</u>	Tbg setting date: <u>05/20/2011</u>	Packer Depth: _____		
Reason for Non-Production: _____					
<div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:
<div style="border: 1px solid black; height: 20px;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.	
Signed: _____	Print Name: <u>JANE WASHBURN</u>

Title: OPERATIONS TECHNNOGIST

Date: 7/30/2011

Email JANE.WASHBURN@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2506655	FORM 5A SUBMITTED
2506656	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)