

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400203774

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22000-00 6. County: WELD  
7. Well Name: HIGHWAY Well Number: 14-12  
8. Location: QtrQtr: SESW Section: 12 Township: 2N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/03/2011</u>		Date of First Production this formation: <u>08/22/2011</u>	
Perforations	Top: <u>7207</u> Bottom: <u>7452</u>	No. Holes: <u>134</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
CDL REPERF (7/21/2011) 7436-7452 HOLES 32 SIZE .38 Re-Frac Codell-Niobrara down 4-1/2" Csg w/ 202,986 gal Slickwater w/ 150,100# 40/70, 4,000# SB Excel, 0#.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>09/06/2011</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>24</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>24</u> Bbls H2O: <u>0</u> GOR: <u>12000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>714</u>	Tubing PSI: <u>609</u>	Choke Size: <u>32/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1275</u>	API Gravity Oil: <u>51</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7385</u>	Tbg setting date: <u>08/11/2011</u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: CARA MAHLER  
Title: REGULATORY ANALYST 1 Date: 9/8/2011 Email: CARA.MAHLER@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name
400203774	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)