

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400209653

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322	4. Contact Name: SUSAN MILLER
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4246
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-33503-00	6. County: WELD
7. Well Name: CARMIN USX	Well Number: CC05-10D
8. Location: QtrQtr: NESE Section: 5 Township: 4N Range: 63W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 07/19/2011

Date of First Production this formation: 08/04/2011

Perforations Top: 7274 Bottom: 7332 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

Frac J Sand fm with 280,700 lbs Ottawa sand, 147,343 gals Silverstim. Producing through 2 composite flow-through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29

Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29 GOR: 800

Test Method: Flowing Casing PSI: 1180 Tubing PSI: Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 07/25/2011

Date of First Production this formation: 08/04/2011

Perforations Top: 6643 Bottom: 6722 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

Frac'd Codell/Niobrara with 493,860 lbs Ottawa sand, 117,965 gals slick water and Silverstim. Producing through composite flow-through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29

Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29 GOR: 800

Test Method: Flowing Casing PSI: 1180 Tubing PSI: Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SUSAN MILLER

Title: Regulatory Analyst Date: _____ Email: smiller@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)