



Andrews, David

PRODUCTION CSG CMT JOB

From: Dunihoo, Al [Al.Dunihoo@Williams.com]
Sent: Friday, September 30, 2011 6:45 PM
To: Andrews, David; Kellerby, Shaun; Abbey, Jarvis; Brown, Robert C; Vallad, Gary; Stomley, Leonard; Longworth, Mike
Subject: RE: Casing & Cement report on Jolley KP 423-21 pad name KP 33-21 Sec.21,T6S,R91W 10 Acre Fee API# 05-045-20264-00 on Cyclone Rig30

Notification Form

Operator:
WilliamsProduction
Well Name: JOLLEY

Well # KP 423-21
PAD KP 33-21

Legal Description:

QTR/QTR NWSE

Sec.21,T6S,R91W 10 ACRE
FEE
COGCC #96850
API# 05-045- 20264-00
Rig Name and Number:
Cyclone Rig 30
Supervisor: Al Dunihoo
Phone number at rig: 970-380-3438

Notifica

Operator: WilliamsProduction
Well Name: JOLLEY

Well # KP 423-21
PAD KP 33-21

Legal Description:Sec.21,T6S,R91W 10 ACRE FEE

QTR/QTR NWSE

COGCC #96850

API# 05-045-20264-00

Rig Name and Number: Cyclone Rig 30

Sup

ervisor: Al Dunihoo

Phone number at rig: 970-380-3438

RAN 1 FLOAT SHOE & 1 SHOE JNT 11.60 EVRAZ 4.5 11.60# E-80 AND A FLOAT COLLAR & 192 JNTS TOTAL 193 JNTS 4.5" IPSO 11.60#, I-80, LT&C CASING. SET @ 8127.80 ' RAN 37 CENTRALIZERS 120' APART F/8117' @ BTM TO 3285@ TOP OF BOTTOM SET AND 10 CENTRALIZERS F/ 1882' 120' SPACING W/ 3 RIDGID CENTRALIZERS ON TOP.TOP CENTRALIZER @ 924 ' & CIRC. 3 1/2 HRS & PUMPED A 30 BBL 11.6# TUNED SPACER AND 161.9 BBLs 435 SKS 12.0# 2.09 YLD 10.97 GAL/SK H2O WEIGHTED SPACER & 390 SACKS OF LEAD CEMENT 12.7#,YLD 1.81,9.63 GAL/SK H2O & 740 SACKS TAIL CEMENT 13.5# 1.41 YLD,6.43 GAL/SK H2O. LOST RETURNS THE LAST 15 BBLs OF DISPLACEMENT DISPLACED W/ 125.5 BBLs KCL RECIPROCATED PIPE WHILE CEMENTING & BUMPED PLUG @ 03:00 A.M WITH 2300 PSI & HAD 1850 PSI PRIOR TO BUMPING PLUG & FLOATS DID NOT HOLD SO PRESSURED UP TO 2200 PSI 3 TIMES & FLOATS DID NOT HOLD AGAIN SO PRESSURED UP TO 2250 PSI & MONITOR PRESSURE @ 2250 PSI F/ 8 HRS.. WAIT ON CEMENT 8 HRS TO RUN TEMP LOGS. SET SLIPS WITH 84000 @ 03:00 A.M. 09/30/2011. A.D.