

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400190066

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-22233-00 6. County: WELD  
7. Well Name: WELLS RANCH Well Number: 24-33  
8. Location: QtrQtr: SESW Section: 33 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 06/10/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 6777 Bottom: 6786 No. Holes: 36 Hole size: 13/32

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Re-Perf Codell 6777-6785 (24 new holes) Original perf 6780-6786' (12 holes)  
Re-Frac'd Codell w/ 595 bbls of 26# pHaser pad, 2023 bbls of 26# pHaser, 219060# 20/40, 8000 lbs 20/40 SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/10/2011 Date of First Production this formation: 07/06/2011

Perforations Top: 6522 Bottom: 6786 No. Holes: 108 Hole size:

Provide a brief summary of the formation treatment:  Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 07/28/2011 Hours: 24 Bbls oil: 28 Mcf Gas: 86 Bbls H2O: 16

Calculated 24 hour rate:  Bbls oil: 28 Mcf Gas: 86 Bbls H2O: 16 GOR: 3071

Test Method: Flowing Casing PSI: 1100 Tubing PSI: 850 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1350 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6764 Tbg setting date: 07/15/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/29/2011 Date of First Production this formation:

Perforations Top: 6522 Bottom: 6678 No. Holes: 72 Hole size: 13/32

Provide a brief summary of the formation treatment:  Open Hole: ☐

Perf Niobrara "A" 6522-6530' (24 holes) Niobrara "B" 6594'-6602' (24 holes) Niobrara "C" 6670-6678' (24 holes) Original perf 6600-6606 (6 holes) Frac'd Niobrara W/ 117 bbl FE-1A pad, 1501 bbls of slickwater pad, 890 bbls of pHaser 22# pad, 3611 bbls 22# pHaser, 383780# 20/40, 20000# 20/40 SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date:  Hours:  Bbls oil:  Mcf Gas:  Bbls H2O:

Calculated 24 hour rate:  Bbls oil:  Mcf Gas:  Bbls H2O:  GOR:

Test Method:  Casing PSI:  Tubing PSI:  Choke Size:

Gas Disposition:  Gas Type:  BTU Gas:  API Gravity Oil:

Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 9/9/2011 Email: jpglossa@petd.com

### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400190066   | FORM 5A SUBMITTED |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
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