

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2586953

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: JENN MENDOZA

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 260-4566

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11270-00

6. County: RIO BLANCO

7. Well Name: FEDERAL RG

Well Number: 31-14-298

8. Location: QtrQtr: SWNE Section: 14 Township: 2S Range: 98W Meridian: 6

9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Date: 05/04/2009

Date of First Production this formation: 05/02/2009

Perforations Top: 10348 Bottom: 10529 No. Holes: 24 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

720 GAL 10% HCl ACID, 47,4754# 100 MESH AND 30/50 SAND, 1,784 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 04/30/2009 Date of First Production this formation: _____

Perforations Top: 10595 Bottom: 10862 No. Holes: 37 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

2,250 GAL 10% HCL ACID, 202,400 # 100 MESH AND 30/50 SAND , 6,782 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: PRODUCING

Treatment Date: 04/27/2009 Date of First Production this formation: 05/02/2009

Perforations Top: 10896 Bottom: 11139 No. Holes: 40 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

1,750 GAL 10% HCl ACID, 225,200# 100 MESH AND 30/50 SAND, 7,226 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 05/04/2009

Date of First Production this formation: 05/02/2009

Perforations Top: 7764 Bottom: 10045 No. Holes: 249 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

10,500 GAL 10% HCl ACID, 1,203,248# 100 MESH AND 30/50 SAND, 40,470 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES

Status: COMMINGLED

Treatment Date: 04/29/2009

Date of First Production this formation: 05/02/2009

Perforations Top: 7764 Bottom: 10045 No. Holes: 347 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

15,250 GAL 10% HCl ACID, 1,687,602# 100 MESH AND 30/50 SAND, 56,262 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 02/01/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 508 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: 0

Test Method: FLOWING Casing PSI: 908 Tubing PSI: 725 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11027 Tbg setting date: 06/11/2009 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENN MENDOZA

Title: PERMIT TECH Date: 4/18/2011 Email: JENN.MENDOZA@WILLIAMS.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)