

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
2586953

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: JENN MENDOZA  
 2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC Phone: (303) 260-4566  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8285  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11270-00 6. County: RIO BLANCO  
 7. Well Name: FEDERAL RG Well Number: 31-14-298  
 8. Location: QtrQtr: SWNE Section: 14 Township: 2S Range: 98W Meridian: 6  
 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING  
 Treatment Date: 05/04/2009 Date of First Production this formation: 05/02/2009  
 Perforations Top: 10348 Bottom: 10529 No. Holes: 24 Hole size: 36/100  
 Provide a brief summary of the formation treatment: Open Hole:   
720 GAL 10% HCl ACID, 47,4754# 100 MESH AND 30/50 SAND, 1,784 BBLs SLICKWATER  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 04/30/2009 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 10595 Bottom: 10862 No. Holes: 37 Hole size: 36/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

2,250 GAL 10% HCL ACID, 202,400 # 100 MESH AND 30/50 SAND , 6,782 BBLS SLICKWATER

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: SEGO Status: PRODUCING

Treatment Date: 04/27/2009 Date of First Production this formation: 05/02/2009

Perforations Top: 10896 Bottom: 11139 No. Holes: 40 Hole size: 36/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1,750 GAL 10% HCl ACID, 225,200# 100 MESH AND 30/50 SAND, 7,226 BBLS SLICKWATER

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 05/04/2009 Date of First Production this formation: 05/02/2009  
Perforations Top: 7764 Bottom: 10045 No. Holes: 249 Hole size: 36/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

10,500 GAL 10% HCl ACID, 1,203,248# 100 MESH AND 30/50 SAND, 40,470 BBLs SLICKWATER

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: 04/29/2009 Date of First Production this formation: 05/02/2009  
Perforations Top: 7764 Bottom: 10045 No. Holes: 347 Hole size: 36/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

15,250 GAL 10% HCl ACID, 1,687,602# 100 MESH AND 30/50 SAND, 56,262 BBLs SLICKWATER

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 02/01/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 508 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: 0  
Test Method: FLOWING Casing PSI: 908 Tubing PSI: 725 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 11027 Tbg setting date: 06/11/2009 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENN MENDOZA

Title: PERMIT TECH Date: 4/18/2011 Email: JENN.MENDOZA@WILLIAMS.COM

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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