

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400186391

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-11894-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-20-21D

8. Location: QtrQtr: SENW Section: 20 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 05/13/2011

Date of First Production this formation: 08/09/2006

Perforations Top: 5101 Bottom: 5469 No. Holes: 60 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2 stages of slickwater frac with 6,040 bbls of frac fluid and 212,310 lbs of 30/50 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 09/08/2006 Hours: 24 Bbls oil: 1 Mcf Gas: 1552 Bbls H2O: 39

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1552 Bbls H2O: 39 GOR: 1552

Test Method: flowing Casing PSI: 1225 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1061 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6183 Tbg setting date: 06/05/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Additional Pay-add work was performed in the WMFK formation of the 697-20-21D well utilizing slick-water fracs. Tubing was re-landed at 6,183', the well was cleaned out to PBTD, and the well was returned to production.  
6/19/2011 Test Information: mcf gas 141; bbls H2O 78, casing PSI 400; tubing PSI 125; choke size 22/64.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 7/18/2011 joan\_proulx@oxy.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400186391	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)