

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400186313

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-11966-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-20-61D

8. Location: QtrQtr: SESW Section: 20 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 05/10/2011

Date of First Production this formation: 12/15/2006

Perforations Top: 4686 Bottom: 5063 No. Holes: 60 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2 stages of slickwater frac with 6,372 bbls of frac fluid and 237,350 bbls of 30/50 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/01/2008 Hours: 24 Bbls oil: 1 Mcf Gas: 149 Bbls H2O: 9

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 149 Bbls H2O: 1 GOR: 14900

Test Method: flowing Casing PSI: 417 Tubing PSI: 346 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1061 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5923 Tbg setting date: 06/05/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Additional Pay-add work was performed in the WMFK formation of the 697-20-61D well utilizing slick-water fracs. Tubing was re-landed at 5,923', the well was cleaned out to PBTD, and the well was returned to production.
6/7/2011 Test Information: mcf gas 107; bbls H2O 120; casing PSI 600; tubing PSI 150; choke size 24/64.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 7/18/2011 joan_proulx@oxy.com

Email
:

Attachment Check List

Att Doc Num	Name
400186313	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)