

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263.3641
Fax: (970) 263.3694

5. API Number 05-045-11549-00
6. County: GARFIELD
7. Well Name: CASCADE CREEK
Well Number: 697-20-36D
8. Location: QtrQtr: SENW Section: 20 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING
Treatment Date: 05/13/2011 Date of First Production this formation: 08/09/2006
Perforations Top: 5038 Bottom: 5654 No. Holes: 90 Hole size: 35/100
Provide a brief summary of the formation treatment: Open Hole: []
3 stages of slickwater frac with 10,282 bbls of frac fluid and 385,700 lbs of 30/50 white sand proppant
This formation is commingled with another formation: [] Yes [X] No
Test Information:
Date: 07/03/2008 Hours: 24 Bbls oil: 1 Mcf Gas: 297 Bbls H2O: 5
Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 297 Bbls H2O: 2 GOR: 29700
Test Method: flowing Casing PSI: 387 Tubing PSI: 328 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1061 API Gravity Oil: 56
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5021 Tbg setting date: 06/09/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:
Additional Pay-add work was performed in the WMFK formation of the 697-20-36D well utilizing slick-water fracs. Tubing was re-landed at 5,021', the well was cleaned out to PBTB, and the well was returned to production.
6/18/2011 Test Information: mcf gas 124; bbls H2O 75, casing PSI 460; tubing PSI 175; choke size 18/64.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Joan Proulx
Title: Regulatory Analyst Date: 7/18/2011 joan_proulx@oxy.com

Email
:

Attachment Check List

Att Doc Num	Name
400186384	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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