

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400171580

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-12851-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ANDERSON-COOMBS</u>	Well Number: <u>5</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>25</u> Township: <u>5N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 04/20/2011 Date of First Production this formation: 07/15/2009

Perforations Top: 6913 Bottom: 7253 No. Holes: 71 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CIBP SET @ 5290'. HOLE SIZE N/A.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

CIBP SET @ 5290'. HOLE SIZE N/A.

Date formation Abandoned: 04/20/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 5290 Sacks cement on top: _____

FORMATION: SUSSEX Status: PRODUCING

Treatment Date: 05/06/2011 Date of First Production this formation: 05/24/2011

Perforations Top: 4510 Bottom: 4528 No. Holes: 54 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Sussex down 2-7/8" Tbg w/ Pkr w/ 58,901 gal Lightning w/ 180,240# 16/30, 20,220# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/31/2011 Hours: 24 Bbls oil: 9 Mcf Gas: 55 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 9 Mcf Gas: 55 Bbls H2O: 0 GOR: 6111

Test Method: FLOWING Casing PSI: 787 Tubing PSI: 384 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1267 API Gravity Oil: 66

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4482 Tbg setting date: 05/11/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 6/13/2011 CARA.MAHLER@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name
400171580	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)