

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400159673

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-26734-01

6. County: WELD

7. Well Name: LINDBLAD

Well Number: 20-25X

8. Location: QtrQtr: NENW Section: 20 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 02/28/2011

Date of First Production this formation: 03/02/2011

Perforations Top: 6910 Bottom: 7172 No. Holes: 120 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell & Niobrara are commingled  
Codell 7154'-7172', 72 holes, .41"  
Frac'd Codell w/115416 gals Silverstim, Acid, and Slick Water with 240975 lbs Ottawa sand  
Niobrara 6910'-7062', 48 holes, .73"  
Frac'd Niobrara w/152922 gals Silverstim and Slick Water with 247259 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/15/2011 Hours: 24 Bbls oil: 43 Mcf Gas: 49 Bbls H2O: 12

Calculated 24 hour rate: Bbls oil: 43 Mcf Gas: 49 Bbls H2O: 12 GOR: 1139

Test Method: Flowing Casing PSI: 1870 Tubing PSI: 976 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1308 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7134 Tbg setting date: 03/10/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 5/11/2011

Email JDGarrett@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400159673	COMPLETED INTERVAL REPORT
400168326	FORM 5A SUBMITTED

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)