

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400209952

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-21415-00  
6. County: WELD  
7. Well Name: KC B  
Well Number: 12-15  
8. Location: QtrQtr: SWSE Section: 12 Township: 5N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

|  |   |
|--|---|
| FORMATION: NIOBRARA-CODELL   | Status: PRODUCING   |
| Treatment Date: 07/26/2011   | Date of First Production this formation: 08/14/2004                   |
| Perforations Top: 6416 Bottom: 6718  | No. Holes: 248 Hole size:   |
| Provide a brief summary of the formation treatment:  | Open Hole: <input type="checkbox"/>                                   |
| Codell refrac; nothing new happened in Niobrara<br>Codell 6705'-6718', 56 holes<br>Frac'd Codell w/129943 gals Vistar and Slick Water with 244760 lbs Ottawa sand<br>Niobrara 6416'-6612', 192 holes |   |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |   |
| Test Information:  |   |
| Date: 08/12/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 68 Bbls H2O: 5  |   |
| Calculated 24 hour rate:   | Bbls oil: 10 Mcf Gas: 68 Bbls H2O: 5 GOR: 6800                        |
| Test Method: Flowing   | Casing PSI: 550 Tubing PSI: 480 Choke Size: 32/64                     |
| Gas Disposition: SOLD  | Gas Type: WET BTU Gas: 1336 API Gravity Oil: 57                       |
| Tubing Size: 2 + 3/8   | Tubing Setting Depth: 6686 Tbg setting date: 07/28/2011 Packer Depth: |
| Reason for Non-Production:   |   |
| Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt  |   |
| Bridge Plug Depth: Sacks cement on top:  |   |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
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Total: 0 comment(s)