

HALLIBURTON

JOB SUMMARY

SALES ORDER NUMBER 4334228	TICKET DATE 4/19/2006
BDA / STATE CO.	COUNTY WELD
PSL DEPARTMENT Cementing	
CUSTOMER REP / PHONE DENNIS LUND	
API/UMI # 05-123-23634-00	
SAP BOMB NUMBER 7523	Description PRODUCTION

REGION NORTH AMERICA	NWA / COUNTRY ROCKY MOUNTAINS
NBU ID / EMP. # 248919	H.E.S. EMPLOYEE NAME D. S Gilliland
LOCATION BRIGHTON CO	COMPANY PETROLEUM MANAGEMENT
TICKET AMOUNT	WELL TYPE GAS
WELL LOCATION EATON	DEPARTMENT Zonal Isolation 10003
LEASE NAME OLE	SEC / TWP / RNG 24 6N 65W

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
D Gilliland 248919	3.5	DUPRE 379363	3.5	
SINCLAIR 368195	3.5			
REZNOWSKI 347783	3.5			
R Flores 332378	3.5			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10222866				
10219246				
10248053				
10287040-10246780				

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **7,135**

Type and Size	Qty	Make
Float Collar		
Turbolizer		
Centralizers		
Top Plug		
Limit Clamp		
DV Tool		
Basket		
Guide Shoe		
Weld-A		

Materials			
Mud Type	DRILL	Density	Lb/Gal
Disp. Fluid	PROD H2O	Density	8.33
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perpac Balls	Qty.		
Other	13 GAL. CLAYFIX		
Other	1000GAL. MUD FLUSH		
Other			
Other			
Other			

Date	Called Out	On Location	Job Started	Job Completed
	4/17/06	4/18/06	4/18/06	4/18/06
Time	2200	1245	0245	0403

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New/Used	11.6	4 1/2		0	7,130
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole					0	7,135
Perforations						Shots/Ft.
Perforations						
DV Tool						

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/19/06	3.50	4/19/06	1.25	4.5 PRODUCTION
Total	3.50	Total	1.25	


Ordered	1 UNIT	Hydraulic Horsepower Avail. XXXXX	Used XXXXX
Treating	6	Average Rates in BPM Disp. 10BBL.	Overall 3
Feet	20.00	Cement Left in Pipe Reason	SHOE JOINT

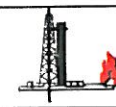
Cement Data						
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield
1	250	50/50POZ	BULK	50%CMT,50%POZ,2%GEL,2%HALAD-23,2%HR-5	6.36	1.34
2	146	HLC	B	65CMT,35%POZ,10%GEL,5%ECONOLITE,2%D-AIR,5%SKSILICALITE	20.10	4.28
3	170	50/50POZ	BULK	50%CMT, 50% POZ., 35% SSA-1, 5%SK SILICALITE, 7%HALAD-23	7.45	1.71
				.3%HALAD-322, .2%HR-5, 2%GEL, .3%CFR-3		14.2

Summary			
Circulating	900	1,400	Preflush: Gal - BBI 20,24,20
Breakdown		2,200	Load & Bkdn: Gal - BBI
Lost Returns			Excess /Return Gal BBI
Cmt Rtm#Bbl			Calc. TOC:
Average			Treatment: Gal - BBI
Shut In: Instant		5 Min. 15 Min.	Cement Slurry Gal - BBI 60,111,52
			Total Volume Gal - BBI 399

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

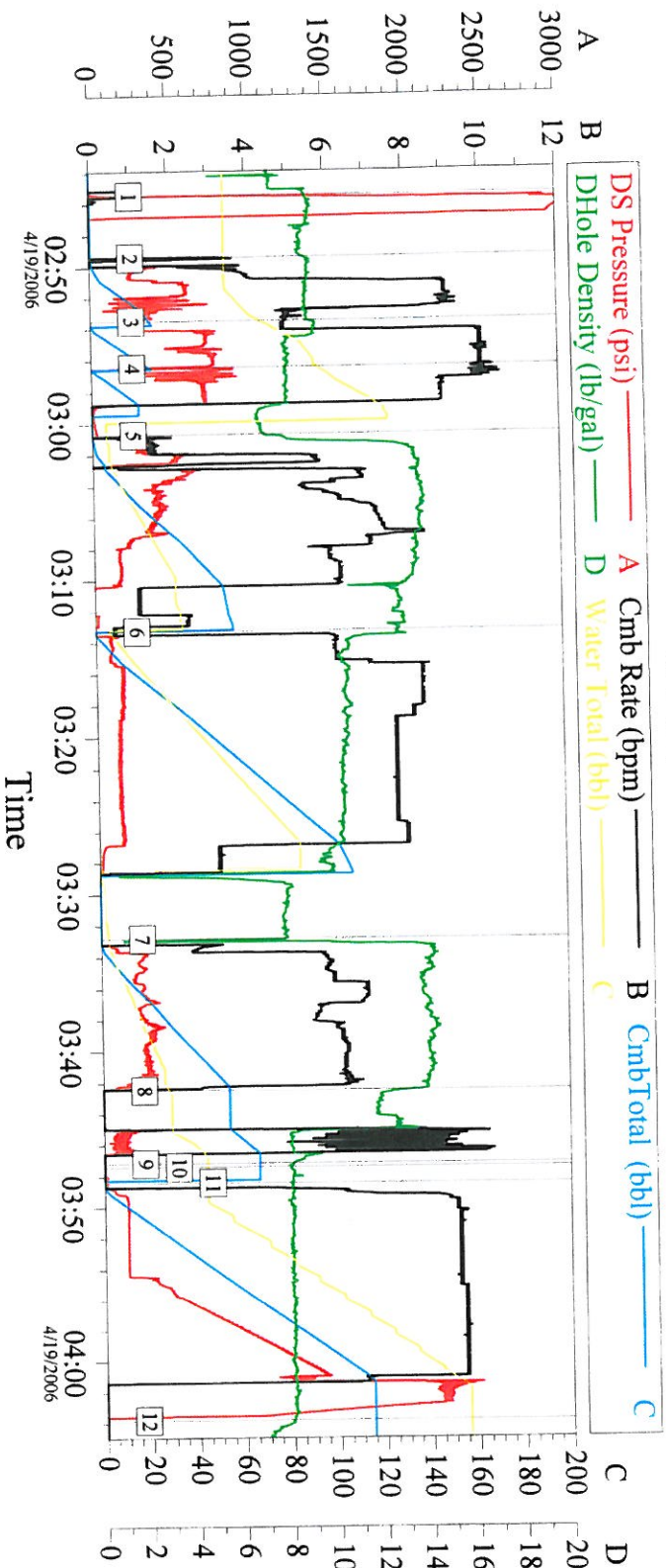
THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE  SIGNATURE _____



HALLIBURTON						JOB LOG		TICKET #	TICKET DATE
REGION NORTH AMERICA LAND				NWA / COUNTRY ROCKY MOUNTAINS		BDA / STATE CO.		COUNTY WELD	
MBU ID / EMPL # 248919				H.E.S. EMPLOYEE NAME D. S Gilliland		PSL DEPARTMENT Cementing			
LOCATION BRIGHTON CO				COMPANY PETROLEUM MANAGEMENT		CUSTOMER REP / PHONE DENNIS LUND			
TICKET AMOUNT				WELL TYPE 02 GAS		API/WI # 05-123-23634-00			
WELL LOCATION EATON				DEPARTMENT Zonal Isolation 10003		JOB PURPOSE CODE 7523		Description PRODUCTION	
LEASE / WELL # OLE				Well No. 21-24		SEC / TWP / RNG			
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps T C	Press.(PSI) Tbg Csg	Job Description / Remarks			
	1245					ARRIVED ON LOCATION.			
	1250					CONDUCT LOCATION ASSESSMENT.			
	0150					SPOT AND RIG UP EQUIPMENT ON LOCATION.			
	0230					PRE JOB SAFETY MEETING			
1	0245					Start Job			
1	0245			x	3100	Test Lines			
2	0249		20	X	700	PUMP CLAYFIX WATER SPACER			
3	0253		24	X	900	PUMP MUDDLUSH			
4	0256	10.0	20	x	800	PUMPCLAYFIX WATER SPACER			
5	0300		60	X	600	MIX & PUMP 250 SKS. @ 13.8 #			
6	0313	6.0	111	x	200	MIX & PUMP 146 SKS @ 10.6#			
7	0332		52	X	350	MIX & PUMP 170 SKS @ 14.2			
8	0342					SHUT DOWN			
9	0347		8			WASH PUMP & LINES			
10	0347					DROP PLUG			
11	0348	10.0	110	x	1400	DISPLACE WITH CLAYFIX WATER			
				x	2200	BUMP PLUG			
				x	1200	LIFT PRESSURE			
12	0403					END JOB			
						THE BULK HANDS HAD A LITTLE BIT OF TROUBLE			
						SWITCHING TRUCKS SO THAT IS WHY THERE IS A LITTLE			
						DOWN TIME BETWEEN THE MIDDLE AND TAIL CEMENT ON			
						TNE CHART.			
						D.S. GILLILAND			
						Thank You For Calling Halliburton.			
						WE APPRECIATE YOUR BUSINESS.			

OLE 21-24



Event Log

Intersection						Intersection							
	DP	CR	C	DD	WT		DP	CR	C	DD	WT		
1 Test Lines	02:45:29	82.54	1.044	0.349	9.231	57.78	2 Pump Spacer 1	02:49:25	-6.894	2.915	0.481	9.069	57.78
3 Pump Spacer 2	02:53:31	334.0	4.958	25.20	9.251	71.90	4 Pump Spacer 1	02:56:29	262.9	10.31	24.96	8.273	95.92
5 Pump Lead Cement	03:00:43	29.22	0.000	0.000	7.343	6.000	6 Pump Cement	03:13:17	-12.66	0.457	0.022	12.87	6.000
7 Pump Tail Cement	03:32:49	-13.63	0.000	0.000	7.919	3.336	8 Other	03:42:29	1.947	0.000	54.12	13.56	28.43
9 Clean Lines	03:47:10	-1.948	0.000	66.59	8.103	44.54	10 Drop Plug	03:47:24	-2.922	0.000	66.59	8.004	44.54
11 Pump Displacement	03:48:25	10.71	0.000	0.000	7.990	44.54	12 End Job	04:03:47	-12.66	0.000	114.5	8.004	156.1

Customer: PETROLEUM MANAGEMENT
Well Description: 4.5 PRODUCTION

Job Date: 4-19-06
UWI: 05-123-23634-00

Ticket #: 4334228

CemWin v1.7.1
19-Apr-06 04:10