

FORM
5Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400203631

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

 Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10311

2. Name of Operator: SYNERGY RESOURCES CORPORATION

3. Address: 20203 HIGHWAY 60

City: PLATTEVILLE State: CO Zip: 80651

4. Contact Name: Kori Thoren

Phone: (970) 737-1073

Fax: (970) 737-1045

5. API Number 05-123-23634-00

6. County: WELD

7. Well Name: OLE

Well Number: 21-24

8. Location: QtrQtr: NENW Section: 24 Township: 6N Range: 65W Meridian: 6

Footage at surface: Distance: 462 feet Direction: FNL Distance: 2180 feet Direction: FWL

As Drilled Latitude: 40.477472 As Drilled Longitude: -104.614432

GPS Data:

Data of Measurement: 09/20/2011 PDOP Reading: 1.2 GPS Instrument Operator's Name: B. Birch

** If directional footage

at Top of Prod. Zone Distance: 462 feet Direction: FNL Distance: 2180 feet Direction: FWL

Sec: 24 Twp: 6N Rng: 65W

at Bottom Hole Distance: 462 feet Direction: FNL Distance: 2180 feet Direction: FWL

Sec: 24 Twp: 6N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/13/2006 13. Date TD: 04/18/2006 14. Date Casing Set or D&A: 04/19/2006

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7130 TVD 7130 17 Plug Back Total Depth MD 7109 TVD 7109

18. Elevations GR 4691 KB 4707

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	409	330	0	409	CALC
1ST	7+7/8	4+1/2	11.6	0	7,130	566	3,050	7,130	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,607	3,640	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,650	6,940	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,965	6,980	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kori Thoren

Title: Land Assistant Date: _____ Email: kthoren@syrinfo.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400204871	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)