

FORM 2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400209101

PluggingBond SuretyID

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WEXPRO COMPANY

4. COGCC Operator Number: 95960

5. Address: P O BOX 45003

City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: Tammy Fredrickson Phone: (307)3527514 Fax: (307)3527575

Email: Tammy.Fredrickson@Questar.com

7. Well Name: BW Musser Well Number: 41

8. Unit Name (if appl): Powder Wash Unit Number: COC047671  
A

9. Proposed Total Measured Depth: 9157

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 9 Twp: 11N Rng: 97W Meridian: 6

Latitude: 40.933408 Longitude: -108.298850

Footage at Surface: 591 feet FNL FNL/FSL 2004 feet FWL FEL/FWL

11. Field Name: Powder Wash Field Number: 69800

12. Ground Elevation: 6699 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 08/30/2010 PDOP Reading: 1.1 Instrument Operator's Name: D. Kay

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone:                                                                                                                              

Sec:            Twp:            Rng:            Sec:            Twp:            Rng:           

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 669 ft

18. Distance to nearest property line: 16191 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1320 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Fort Union             | FTUN           |                         |                               |                                      |
| Wasatch                | WSTC           |                         |                               |                                      |

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COD 0038749B

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Attached Map

25. Distance to Nearest Mineral Lease Line: 591 ft 26. Total Acres in Lease: 1895

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: Closed Loop System

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| CONDUCTOR   | 20+0/0       | 16+0/0         | 42    | 0             | 80            | 155       | 80      | 0       |
| SURF        | 12+1/4       | 9+5/8          | 36    | 0             | 1,500         | 834       | 1,500   | 0       |
| 1ST         | 7+7/8        | 4+1/2          | 13.5  | 0             | 9,157         | 1,309     | 9,157   | 0       |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments This well will be vertically drilled and there will be four additional well bores on the pad to minimize surface disturbance. This pad is covered under the BW Musser 41 Pad Surface Use Plan dated 09/08/2011.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jimmy L. Druce

Title: Operations Manager Date: \_\_\_\_\_ Email: Tammy.Fredrickson@Questar.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

|   |                      |                        |
|---|----------------------|------------------------|
| <b>API NUMBER</b><br>05                         | Permit Number: _____ | Expiration Date: _____ |
| <b>CONDITIONS OF APPROVAL, IF ANY:</b><br>_____ |                      |                        |

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

\_\_\_\_\_

### Attachment Check List

| Att Doc Num | Name                 |
|-------------|----------------------|
| 400209104   | LEASE MAP            |
| 400209105   | DRILLING PLAN        |
| 400209108   | FED. DRILLING PERMIT |
| 400209109   | PLAT                 |
| 400209110   | TOPO MAP             |
| 400209111   | ACCESS ROAD MAP      |

Total Attach: 6 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)

### BMP

| <u>Type</u>                    | <u>Comment</u>  |
|--------------------------------|---|
| Drilling/Completion Operations | The location will be bermed in all areas where a fill slope is present to contain all fluids on the location.                                     |
| Construction                   | Storm water and erosion control methods will be utilized from the start of construction until stabilization of the site.                          |
| Structural Practices           | The tanks will be surrounded by a containment that is capable of containing 110% of the largest tank during the production phase of the well pad. |

Total: 3 comment(s)