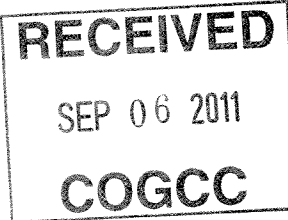




Well Name: Williams Production RMT
Well Name: TR 412-1-698
Pad Name: TR 11-1-698
Legal Description: SEC 1 T 6 S, R 98 W
Unit:
Unit #
COGCC # 96850 15972
API # 05-045-15973-00
County: GARFIELD
Field: TRAIL RIDGE
Field # 83825
Rig Name and Number: H & P 278
Williams Supervisor: Rick Oaks
Phone number at rig: 970 210 2167



| | | |
|----------------------|------------------------------|--------------------------------|
| This notice, sent on | 9/6/2011 | is to inform you that William: |
| ran and cemented | 9.5/8 SURFACE | casing. |
| Depth casing landed | 2660' | |
| Volume pumped | 1100 SKS LEAD & 250 SKS TAIL | |
| Cement density | 12.3 & 12.6 | |
| Stages | Single | |
| Bumped plug | Yes | |
| Floats held | Yes | |
| Returns | ZERO | |
| Losses | Zero | |
| Lift Pressure | 590 | psi |

Additionally:

test lines 3000 psi, pump 10 bbls fresh water spacer, pump 50 bbls supper flush xlc, pump 10 bbls spacer, pump 1100 sks 12.3 ppg, 2.23 yield, 12.21 gal/sk mix pump 250 sks, 12.6 ppg, 2.07 yield, 11.04 gal/sk mix drop plug pump 196 bbls fresh water displacement bumped plug w/1030 psi floats held no returns through out the job. we will batch drill all three surfaces and then top out after the last surface, we were very successful with this procedure on the last pad hope to do the same

on this pad.

Top out on 9/10/2011: Class G cmt
w/superflush - 15 bbls, 73 sks, 15.8 ppg