



02055254

Andrews, David

From: GJRig01@oxy.com
Sent: Wednesday, September 21, 2011 4:29 PM
To: Andrews, David
Subject: RE: OXY / H&P 330 / 697-08-53 PAD / 697-08-58C / CEMENT SUMMARY

API #: 050452010400
SURFACE SETTING DEPTH: 2702'

Thanks & Regards

Jeff Gill / Victor Benavides
DSM
H&P 330
281-436-6424

-----Original Message-----

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Wednesday, September 21, 2011 4:10 PM
To: GJRig01
Subject: RE: OXY / H&P 330 / 697-08-53 PAD / 697-08-58C / CEMENT SUMMARY
Importance: High

Please reply with the API Number and surface casing setting depth for this well.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
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-----Original Message-----

From: GJRig01@oxy.com [mailto:GJRig01@oxy.com]
Sent: Sunday, September 18, 2011 8:28 PM
To: Andrews, David
Subject: OXY / H&P 330 / 697-08-53 PAD / 697-08-58C / CEMENT SUMMARY

TESTED LINES TO 3000 PSI. GOOD TEST
CEMENTED 9.625" 36LLB/FT J-55 LTC CASING AS FOLLOWS:
PUMPED 20 BBLS FRESH WATER; 20 BBLS OF GEL SPACER; 20 BBLS OF FRESH WATER.
CEMENTED 9.625" SURFACE CASING WITH:
1050 SACKS OF LEAD - 435.7 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD AT 6 BPM.
170 SACKS OF TAIL - 62.7 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL AT 6 BPM.
50% EXCESS ON LEAD AND TAIL.
LOST RETURNS AFTER 35 BBLS INTO PUMPING CEMENT DROPPED PLUG AND DISPLACED WITH 202.7 BBLS
FRESH WATER AT 6 BPM OBSERVED 610 PSI LIFT PRESSURE AT 6 BPM SLOWED RATE TO 2 BPM AND
OBSERVED 300 PSI LIFT PRESSURE.

BUMPED PLUG AT 2 BPM BBLS WITH 900 PSI. PLUG DOWN AT 13:15 HOURS (09/18/2011). HELD FOR FIVE MINUTES.

bled pressure to zero and checked floats. floats held.

had no returns while pumping displacement flushed parasite line with 10 BBLS sugar water -

had returns after 6 BBLS.

test casing to 1500 PSI held for 30 minutes.

test passed.

15:07-15:25

performed top out #1 with 33 BBLS of 12.5 PPG top out blend cement on 09-18-2011. no returns to surface.

17:41-18:08

performed top out #2 with 48.1 BBLS of 12.5 PPG top out blend cement on 09-18-2011. 7 BBLS cement returned to surface

Thanks & Regards

Jeff Gill / Victor Benavides

DSM

H&P 330

281-436-6424