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Document Number:
 400161329
 PluggingBond SuretyID
 20010124

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120
 5. Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-3779
 6. Contact Name: CHERYL LIGHT Phone: (720)929-6461 Fax: (720)929-7461
 Email: cheryl.light@anadarko.com
 7. Well Name: MARRS Well Number: 3N-28HZ
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 12025

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 28 Twp: 1N Rng: 66W Meridian: 6
 Latitude: 40.015709 Longitude: -104.779562
 Footage at Surface: 275 feet FNL/FSL FSL 1922 feet FEL/FWL FEL
 11. Field Name: WATTENBERG Field Number: 90750
 12. Ground Elevation: 5105 13. County: WELD

14. GPS Data:
 Date of Measurement: 03/23/2011 PDOP Reading: 1.9 Instrument Operator's Name: OWEN MCKEE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 770 FSL 2985 FEL FEL Bottom Hole: FNL/FSL 460 FNL 2270 FEL/FWL FWL
 Sec: 28 Twp: 1N Rng: 66W Sec: 28 Twp: 1N Rng: 66W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 245 ft
 18. Distance to nearest property line: 240 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2312 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-450	320	E/2W/2; W/2E/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

PLEASE SEE ATTACHED OGL.

25. Distance to Nearest Mineral Lease Line: 352 ft 26. Total Acres in Lease: 120

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	1,330	390	1,330	0
1ST	8+3/4	7	26	0	7,971	730	7,971	0
1ST LINER	6+1/8	4+1/2	11.6	6715	12,025			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT

Title: SR. REGULATORY ANALYST Date: 6/2/2011 Email: DJREGULATORY@

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/22/2011

API NUMBER
05 123 34409 00

Permit Number: _____ Expiration Date: 9/21/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Note surface casing setting depth change from 120' to 1330'. Increase cement coverage accordingly and cement to surface.
- 2) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us
- 3) Comply with Rule 317.i and provide cement coverage from end of 7" production casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
1771269	SURFACE CASING CHECK
400161329	FORM 2 SUBMITTED
400161331	30 DAY NOTICE LETTER
400161332	DEVIATED DRILLING PLAN
400161333	PLAT
400161334	TOPO MAP
400161335	SURFACE AGRMT/SURETY
400161336	WAIVERS
400161337	EXCEPTION LOC REQUEST
400161339	OIL & GAS LEASE
400161340	OIL & GAS LEASE
400161341	OIL & GAS LEASE
400171137	PROPOSED SPACING UNIT

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator requests approval of a Rule 318Aa and Rule 318Ac exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Request and waivers attached.	9/22/2011 2:53:40 PM
Permit	Added new spacing order 407-450.	9/22/2011 2:52:25 PM
Permit	ON HOLD: Continued to September hearing.	8/12/2011 10:08:30 AM
Permit	ON HOLD: 1106-SP-62, 1106-SP-63, 1106-SP-64 continued to August 8th hearing.	6/28/2011 3:21:59 PM
Permit	ON HOLD: 1106-SP-62, 1106-SP-63, 1106-SP-64 spacing orders on June 27th hearing docket. ready to pass.	3/3/2011 3:55:58 PM

Total: 5 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)