

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400200351

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09703-00 6. County: LAS ANIMAS  
7. Well Name: BRAHMS Well Number: 12-24  
8. Location: QtrQtr: SWNW Section: 24 Township: 33S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: PRODUCING

Treatment Date: 08/10/2011 Date of First Production this formation: 08/18/2011  
Perforations Top: 1773 Bottom: 2012 No. Holes: 100 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fraced intervals at 1773' - 1776' , 1848' - 1851' , 1923' - 1925' , 1934' - 1936' , 1962' - 1964' , 1971' - 1973' , 1978' - 1982' , 1997' - 2000' , 2008' - 2012'. 16/30 - 147,239# - N2 - 12,589 hscf - 999 bbls 15# linear - 42 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 291 Bbls H2O: 128  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 291 Bbls H2O: 128 GOR: 0  
Test Method: Pumping Casing PSI: 125 Tubing PSI: 0 Choke Size: 19/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2055 Tbg setting date: 08/16/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: \_\_\_\_\_ Email Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400200352	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)