

COMPANY		NOBLE ENERGY INC	
WELL		PIONEER Y08-05	
FIELD		WATTENBERG	
COUNTY		WELD	
STATE		CO	
Permanent Datum Log measured from Drilling measured from	GL	Elev. 4888.0 ft	
	KB	Elev. 4882.0 ft	
	KB	D.F. 4882.0 ft	
	KB	G.L. 4888.0 ft	
Date	21-Aug-10		
Run No.	ONE		
Depth - Driller	7767.00 ft		
Depth - Logger	7767.0 ft		
Bottom - Logged Interval	7756 ft		
Top - Logged Interval	1062 ft		
Casing - Driller	8.625 in @ 1062.0 ft		
Casing - Logger	1062.0 ft		
Bit Size	7.875 in		
Type Fluid in Hole	WBM		
Density	9.5 ppg	30.00	s/qt
PH	8.00 pH	19.2	cp/m
FLOW LINE			
Source of Sample			
Rm @ Meas. Temperature	0.880 ohmm @ 115.00 degF		
Rmf @ Meas. Temperature	1.13 ohmm @ 75.00 degF		
Rmc @ Meas. Temperature	1.153 ohmm @ 75.00 degF		
Source Rmf	CHART	CHART	
Rm @ BHT	0.51 ohmm @ 202.0 degF		
Time Since Circulation	8.0 hr		
Time on Bottom	21-Aug-10 15:57		
Max. Rec. Temperature	202.0 degF @ 7767.0 ft		
Equipment	11454566	BRIGHTON	
Recorded By	F. LODER		
Witnessed By	M. NOLAND		

COMPANY NOBLE ENERGY INC  
WELL PIONEER Y08-05  
FIELD WATTENBERG  
COUNTY WELD  
STATE CO

API No. 05123310110000  
Location SURFACE LOCATION: 1980 FNL & 511 FWL  
LATITUDE: 40.154649°  
LONGITUDE: 104.52954°

Other Services:  
RWCH  
BSAT  
CSNG

Service Ticket No.: 7578296						API Serial No.: 05123310110000				PGM Version: WL INSITE R3.0.4 (Build 6)			
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE						RESISTIVITY SCALE CHANGES							
Date	Sample No.					Type Log	Depth	Scale Up Hole		Scale Down Hole			
Depth-Driller													
Type Fluid in Hole													
Density	Viscosity												
Ph	Fluid Loss												
Source of Sample						RESISTIVITY EQUIPMENT DATA							
Rm @ Meas. Temp		@		@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other			
Rmf @ Meas. Temp.		@		@		ONE	ACRt 817-353	N/A	1.5" S.O.	N/A			
Rmc @ Meas. Temp.		@		@									
Source Rmf	Rmc												
Rm @ BHT		@		@									
Rmf @ BHT		@		@									
Rmc @ BHT		@		@									
EQUIPMENT DATA													
GAMMA		ACOUSTIC				DENSITY				NEUTRON			
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE				
Serial No.	11277436	Serial No.	1105780	Serial No.	I132M275	Serial No.	11301132						
Model No.	GTET-I	Model No.	BSAT-I	Model No.	SDLT-I	Model No.	DSNT-I						
Diameter	3.625"	No. of Cent.	2	Diameter	4.5"	Diameter	3.625"						
Detector Model No.	T102-A	Spacing	0.5"	Log Type	GAM-GAM	Log Type	NEU-NEU						
Type	SCINT			Source Type	Cs137	Source Type	Am241Be						
Length	8"	LSA [Y/N]	N	Serial No.	2770GW	Serial No.	DSN434						
Distance to Source	35'	FWDA [Y/N ]	N	Strength	1.5 Ci	Strength	15 Ci						
LOGGING DATA													
GENERAL		GAMMA		ACOUSTIC		DENSITY		NEUTRON					

GENERAL			GAMMA		ACOUSTIC			DENSITY			NEUTRON				
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix	
No.	From	To	ft/min	L	R	L	R		L	R		L	R		
ONE	7767'	7535'	REC	0 API	250 API	30 %	-10 %	55.5 us/ft	20%	0 %	2.65 g/cc	20%	0 %	SAND	
ONE	7535'	7075'	REC	0 API	250 API	30 %	-10 %	55.5 us/ft	20%	0 %	2.68 g/cc	20%	0 %	SAND	
ONE	7075'	6783'	REC	0 API	250 API	30 %	-10 %		20%	0 %	2.71 g/cc	20%	0 %	LIME	
ONE	6783'	1062'	REC	0 API	250 API	30 %	-10 %	55.5 us/ft	20%	0 %	2.68 g/cc	20%	0 %	SAND	
DIRECTIONAL INFORMATION															
Maximum Deviation									@	KOP					@
Remarks: RWCH-GTET-CSNG-DSNT-SDLT-FLEX-BSAT-ACRT RAN IN COMBINATION															
ANNULAR HOLE VOLUME CALCULATED USING 4.5 INCH PRODUCTION CASING															
TENSION PULLS AND BOREHOLE RUGOSITY AFFECT LOG RESPONSE															
CREW: J. WALKER, M. BURNETT, T. MORRIS															
RIG: ENSIGN 136															
THANK YOU FOR USING HALLIBURTON ENERGY SERVICES -- BRIGHTON, CO -- 303.825.4346															
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.															
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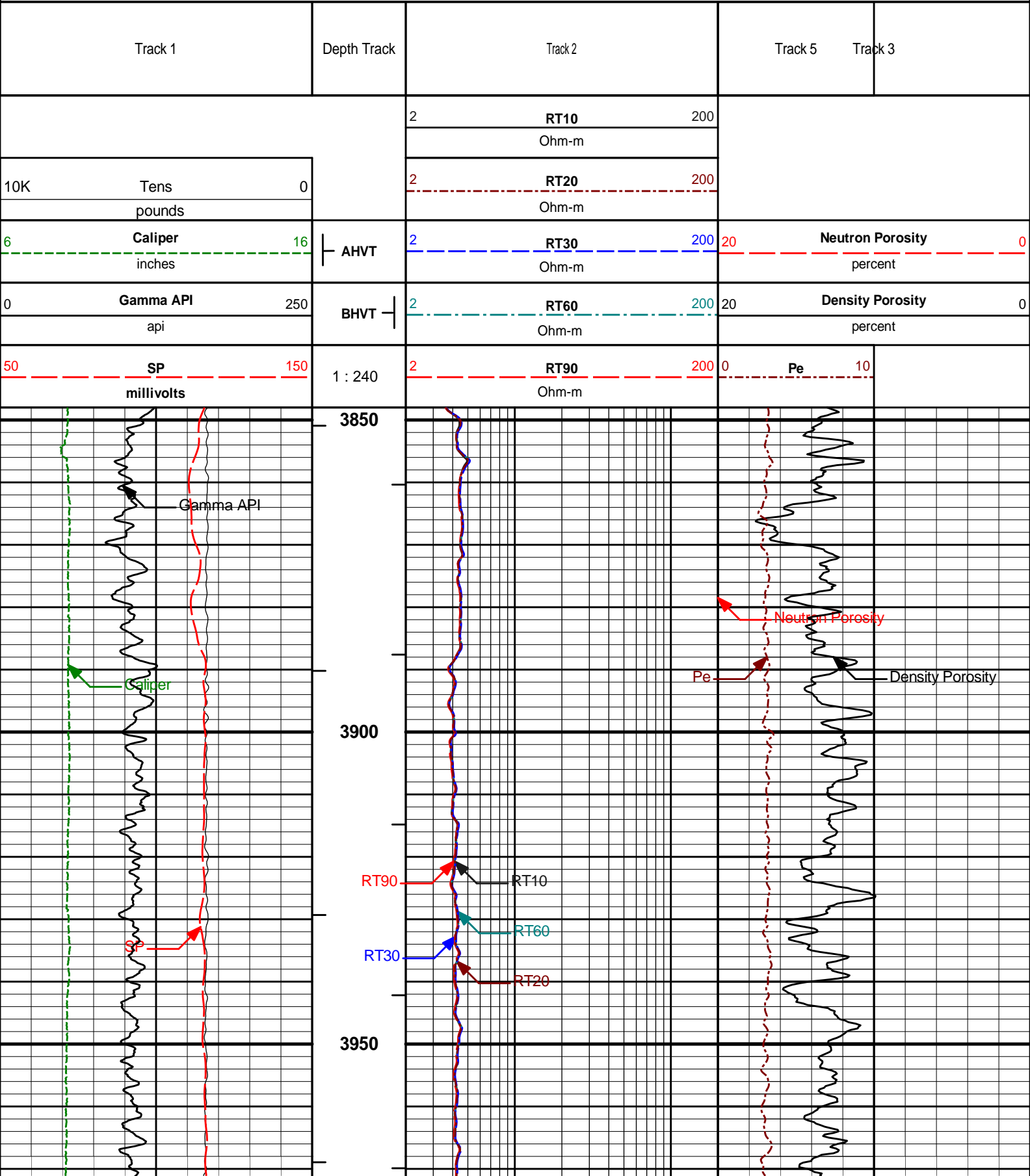
PARAMETERS REPORT

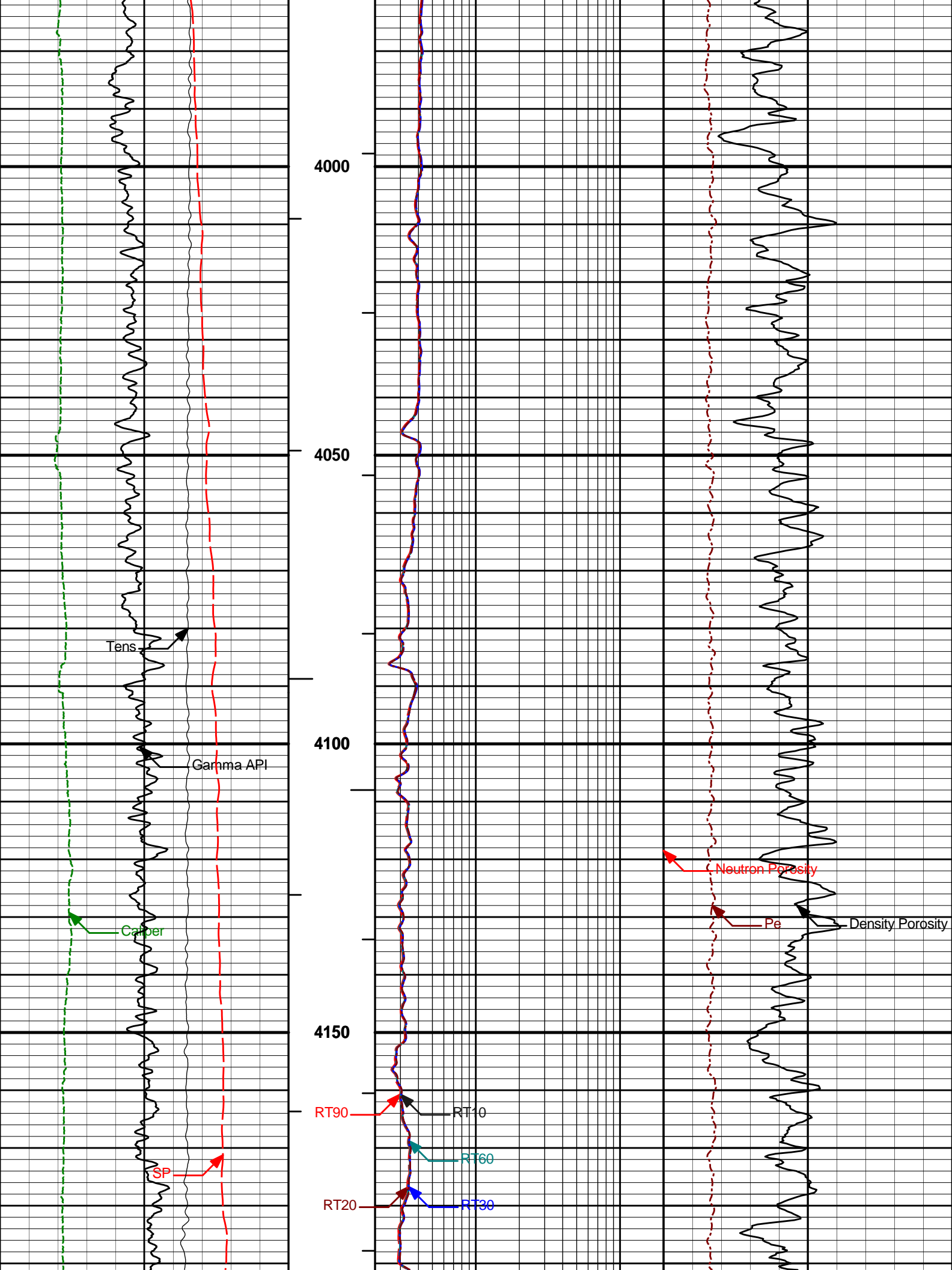
Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	DSNT	NLIT	Neutron Lithology	Sandstone	
	SDLT	DMA	Formation Density Matrix	2.680	g/cc
	BSAT	DTMT	Delta -T Matrix Type	Sandstone 55.5	
6783.00					
	DSNT	NLIT	Neutron Lithology	Limestone	
	SDLT	DMA	Formation Density Matrix	2.710	g/cc
	BSAT	DTMT	Delta -T Matrix Type	Limestone 47.5	
7075.00					
	SDLT	DMA	Formation Density Matrix	2.680	g/cc
7558.00					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDWT	Borehole Fluid Weight	9.400	ppg
	SHARED	OBM	Oil Based Mud System?	No	
	SHARED	RMUD	Mud Resistivity	0.880	ohmm
	SHARED	TRM	Temperature of Mud	115.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	4.500	in
	SHARED	ST	Surface Temperature	85.0	degF
	SHARED	TD	Total Well Depth	7767.00	ft
	SHARED	BHT	Bottom Hole Temperature	202.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	NONE	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	

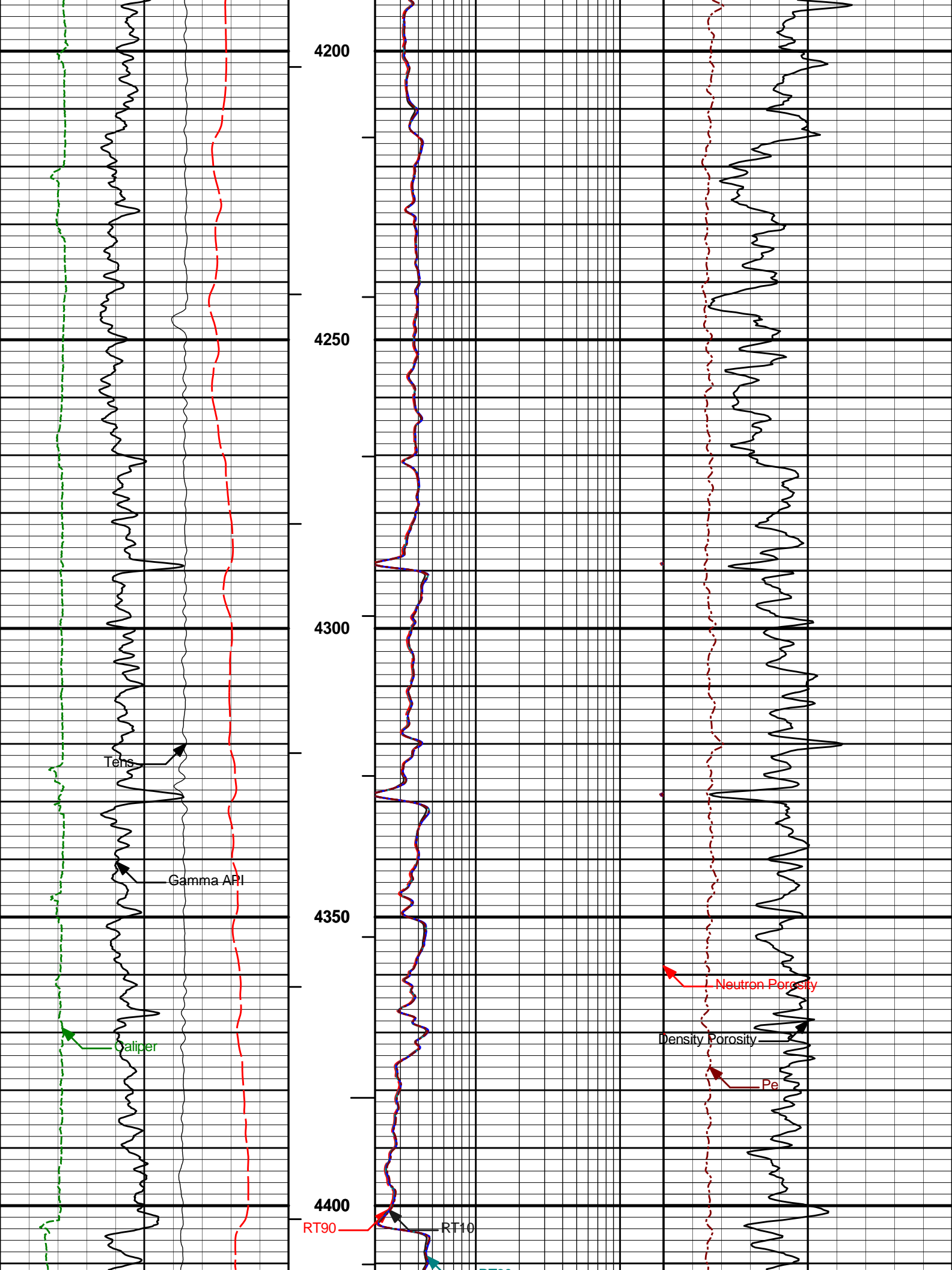
SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
SHARED	TEMM	Temperature Master Tool	NONE	
SHARED	BHSM	Borehole Size Master Tool	NONE	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	POTA	Potassium	0.00	%
GTET	MDTP	Mud Type	Natural	
GTET	TPOS	Tool Position	Standoff	
CSNG	CGOK	Process CSNG Data?	Yes	
CSNG	CENT	Is Tool Centralized?	No	
CSNG	MUDT	Mud Type?	Natural	
CSNG	KPCT	Percent K in Mud by Weight?	0.00	%
CSNG	GBOK	Gamma Enviromental Corrections?	Yes	
CSNG	BARF	Barite Correction Factor	1.00	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Sandstone	
DSNT	DSNO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.000	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	DNOK	Process Density?	Yes	
SDLT	DNOK	Process Density EVR?	No	
SDLT	AD	Is Hole Air Drilled?	No	
SDLT	CB	Logging Calibration Blocks?	No	
SDLT	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT	DTWN	Disable temperature warning	No	
SDLT	MDTP	Weighted Mud Correction Type?	None	
SDLT	DMA	Formation Density Matrix	2.650	g/cc
SDLT	DFL	Formation Density Fluid	1.000	g/cc
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT	MLOK	Process MicroLog Outputs?	Yes	
BSAT	MBOK	Compute BCAS Results?	Yes	
BSAT	FLLO	Semblance Filter Low Pass Value?	5000	Hz
BSAT	FLHI	Semblance Filter High Pass Value?	27000	Hz
BSAT	DTFL	Delta -T Fluid	189.00	uspf
BSAT	DTMT	Delta -T Matrix Type	Sandstone 55.5	
BSAT	DTSH	Delta -T Shale	100.00	uspf
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt	RTOK	Process ACRt?	Yes	
ACRt	MNSO	Minimum Tool Standoff	1.50	in
ACRt	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
ACRt	TPOS	Tool Position	Free Hanging	
ACRt	RMOP	Rmud Source	Mud Cell	
ACRt	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt	THQY	Threshold Quality	0.50	

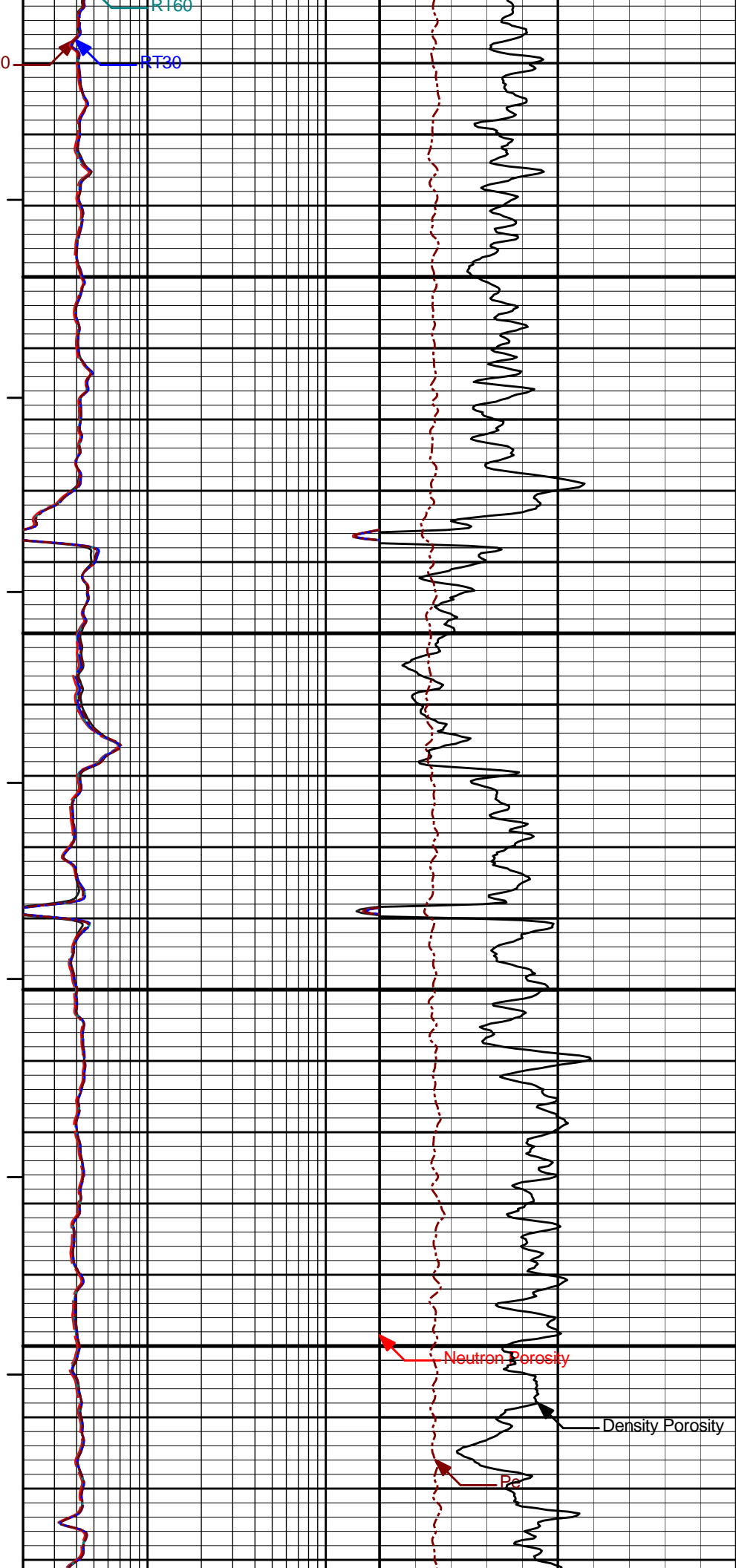
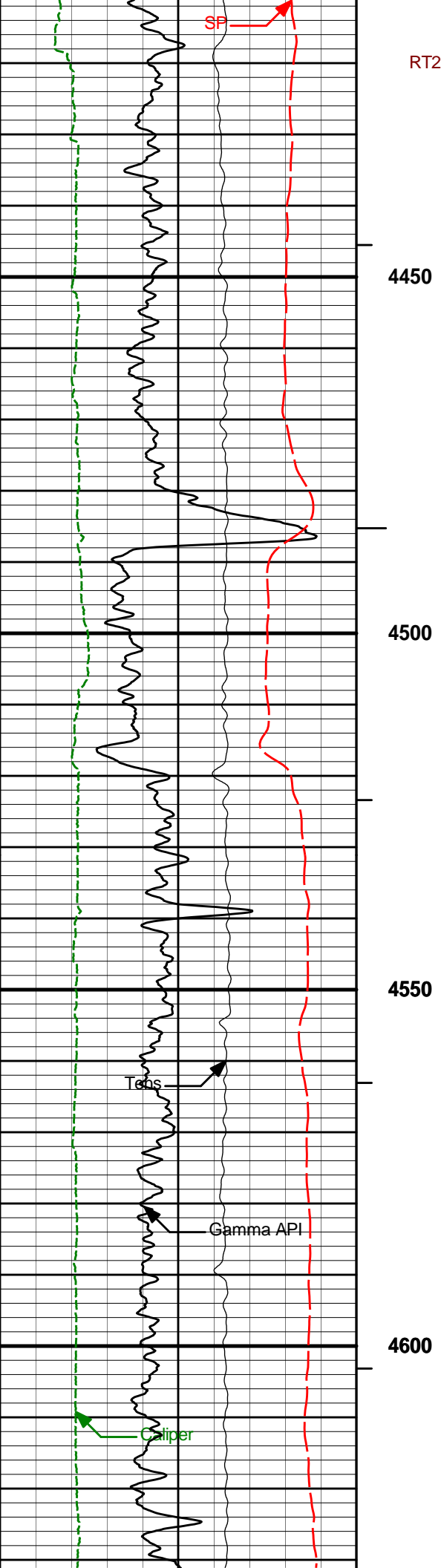
BOTTOM

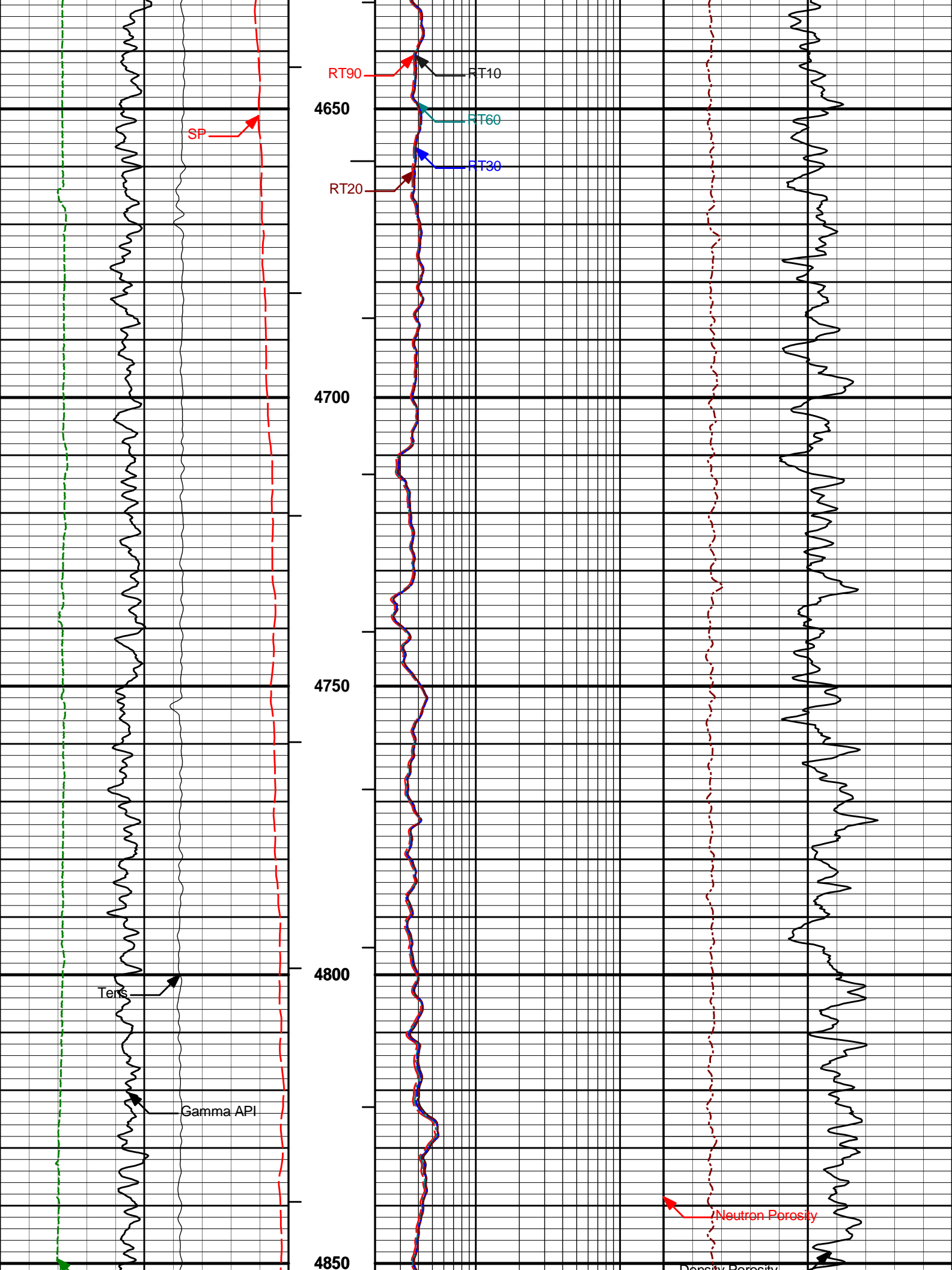
MAIN PASS 5" = 100'

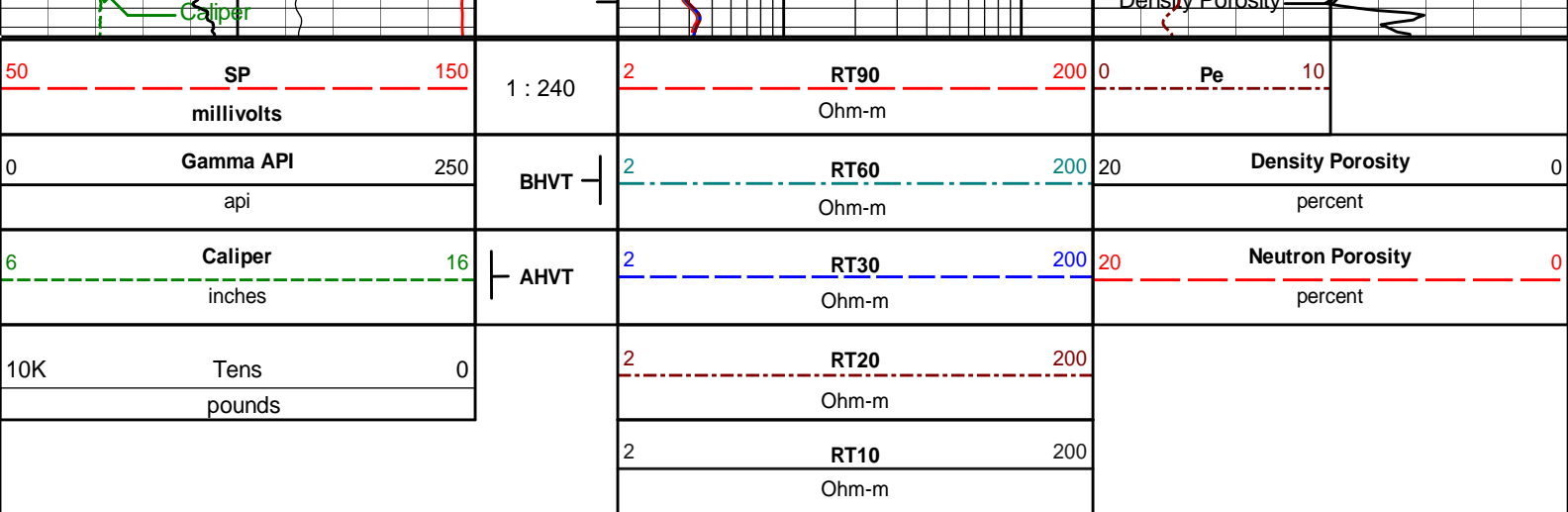












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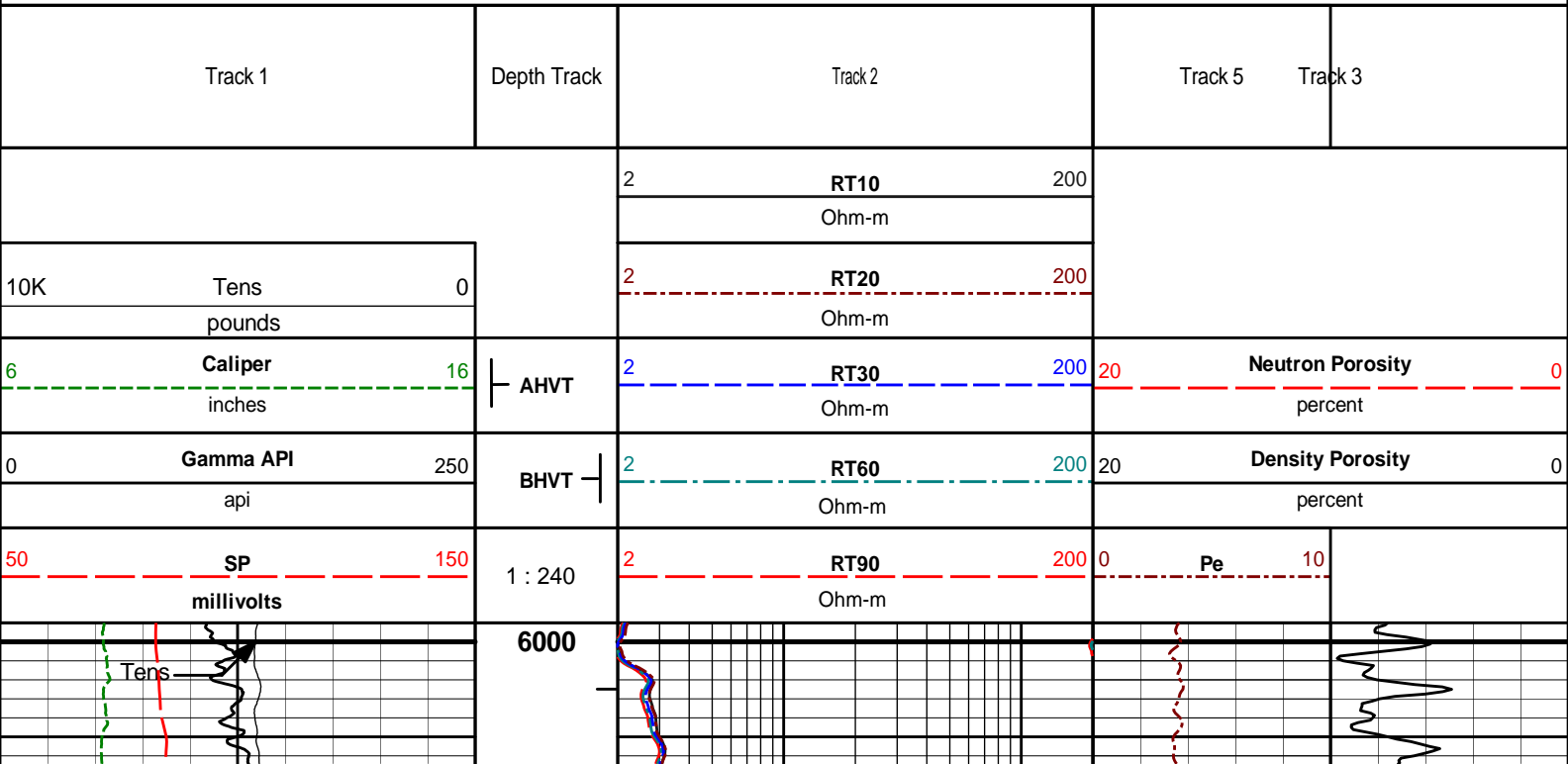
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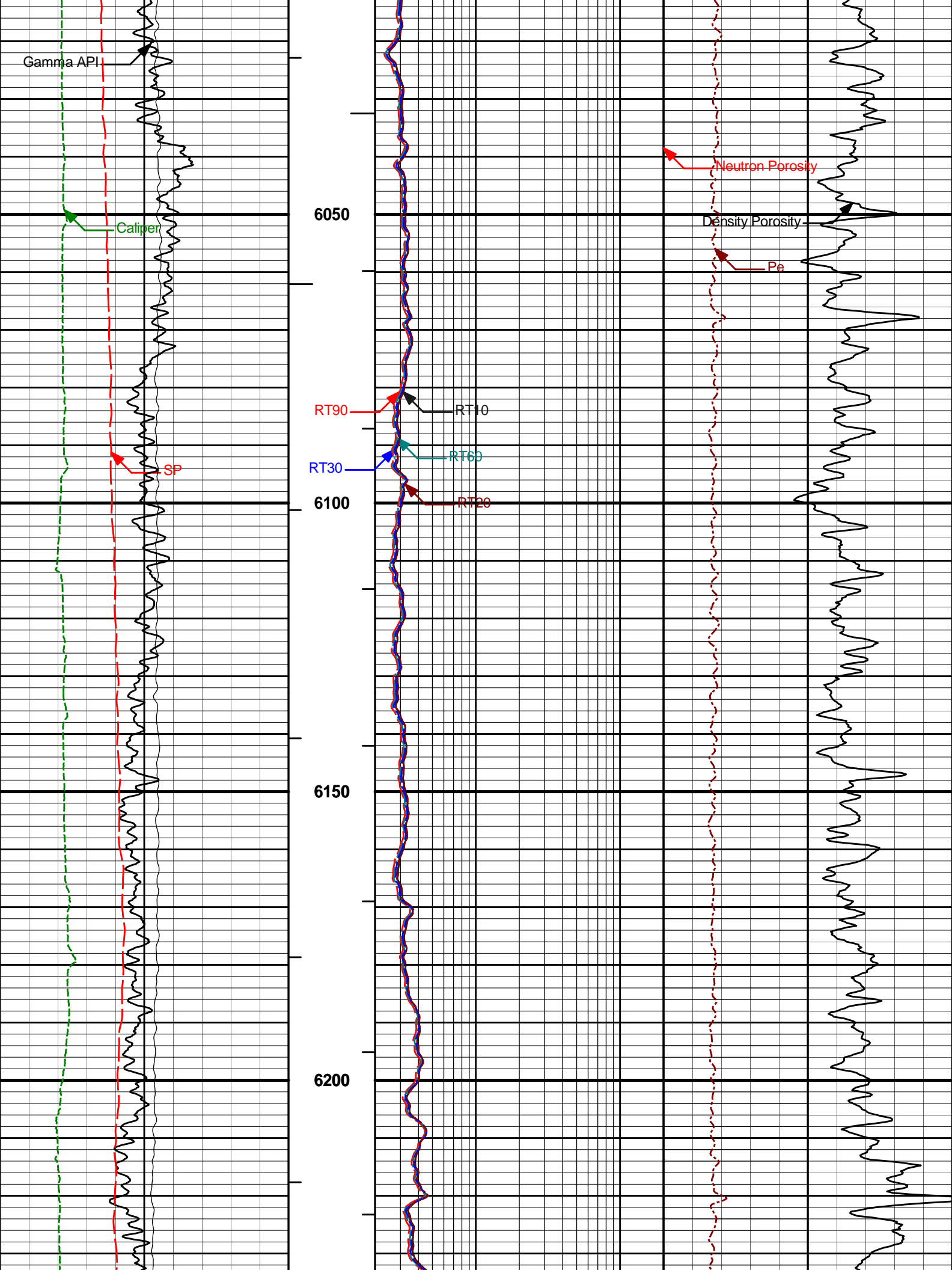
MAIN PASS 5" = 100'

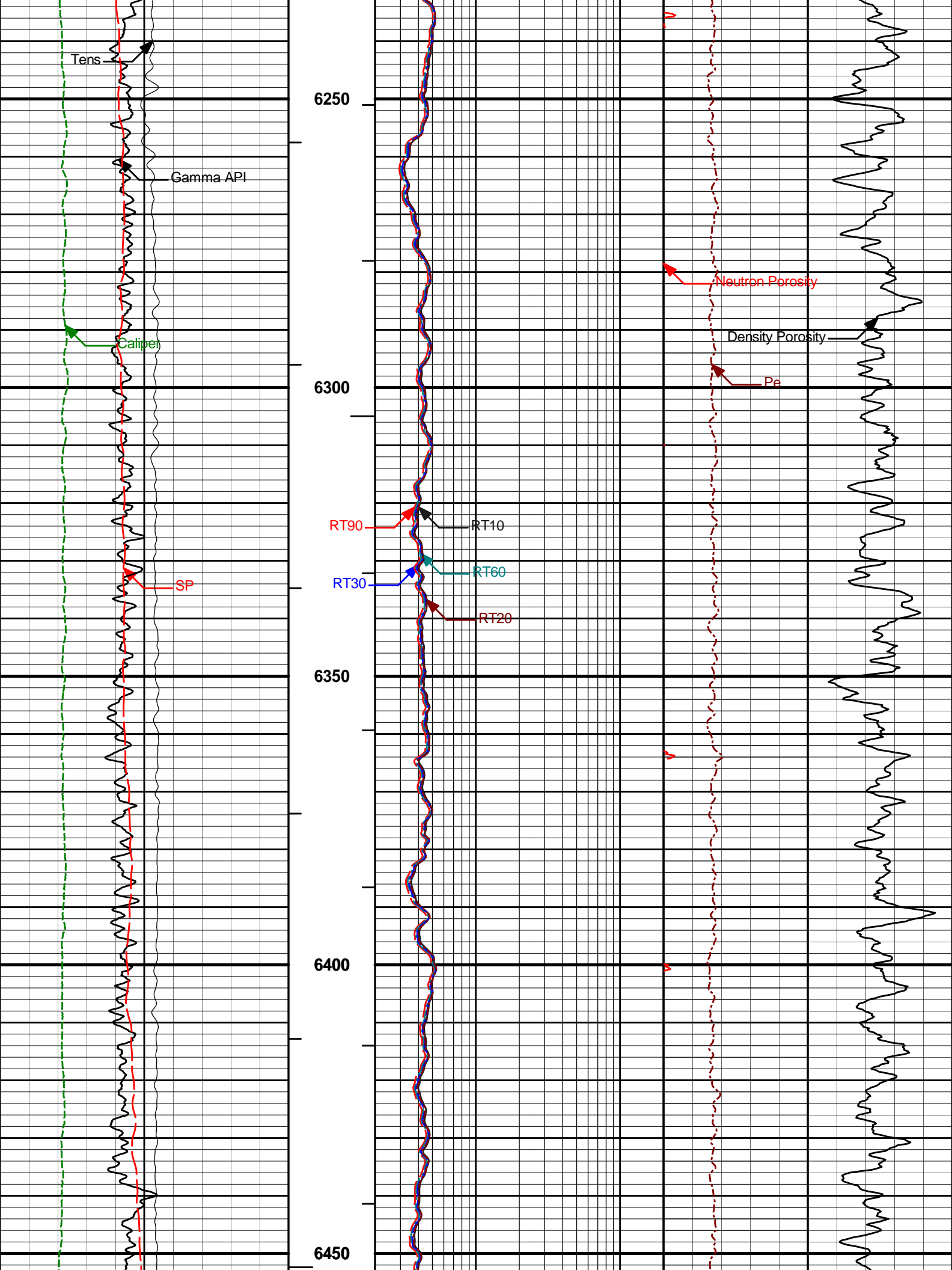
**HALLIBURTON**

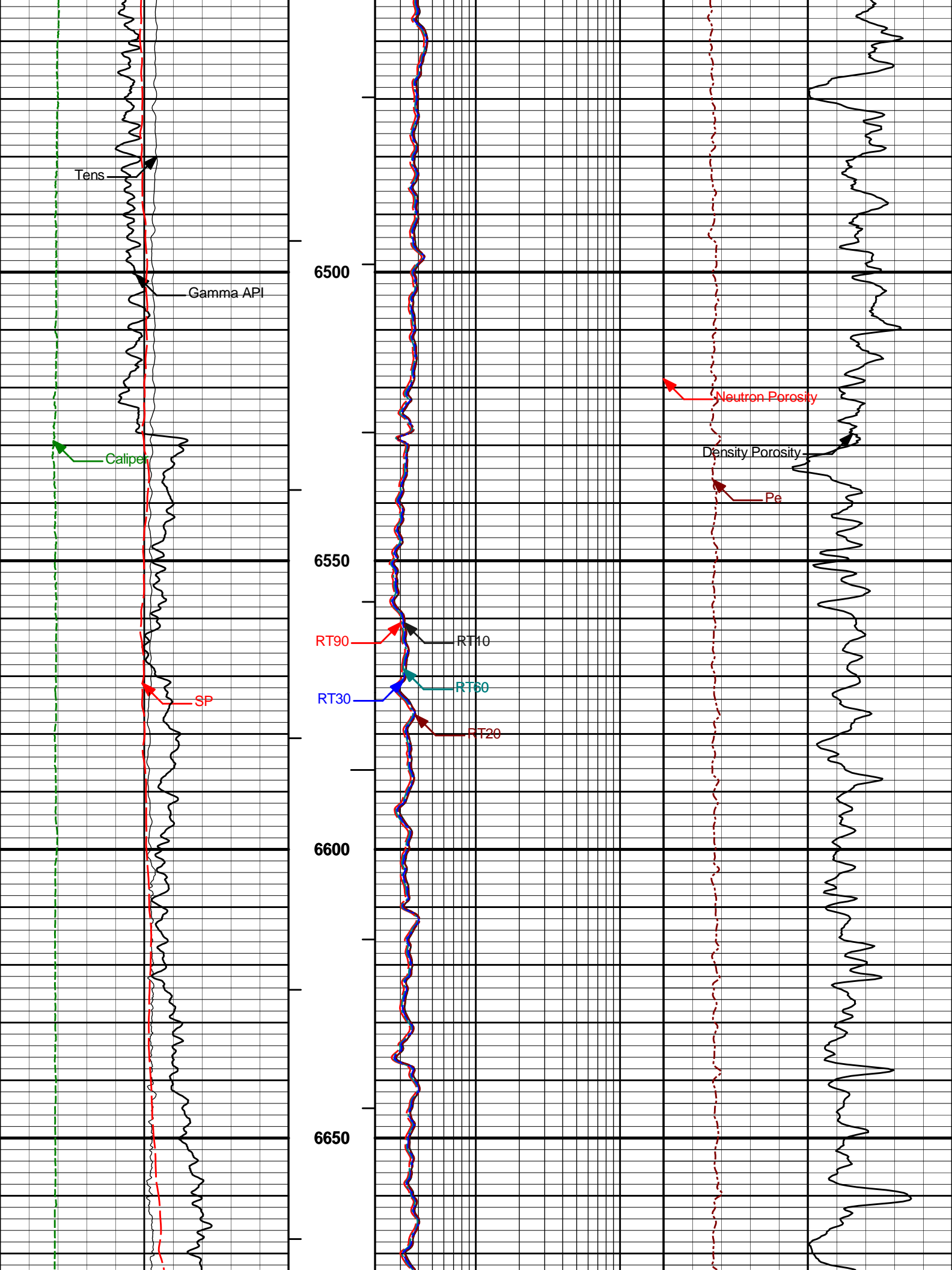
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Plot Range: 5998 ft to 7774.17 ft  
Data: {ActiveWell}\Well Based\MAIN\*  
Plot File: \COMP\MAIN

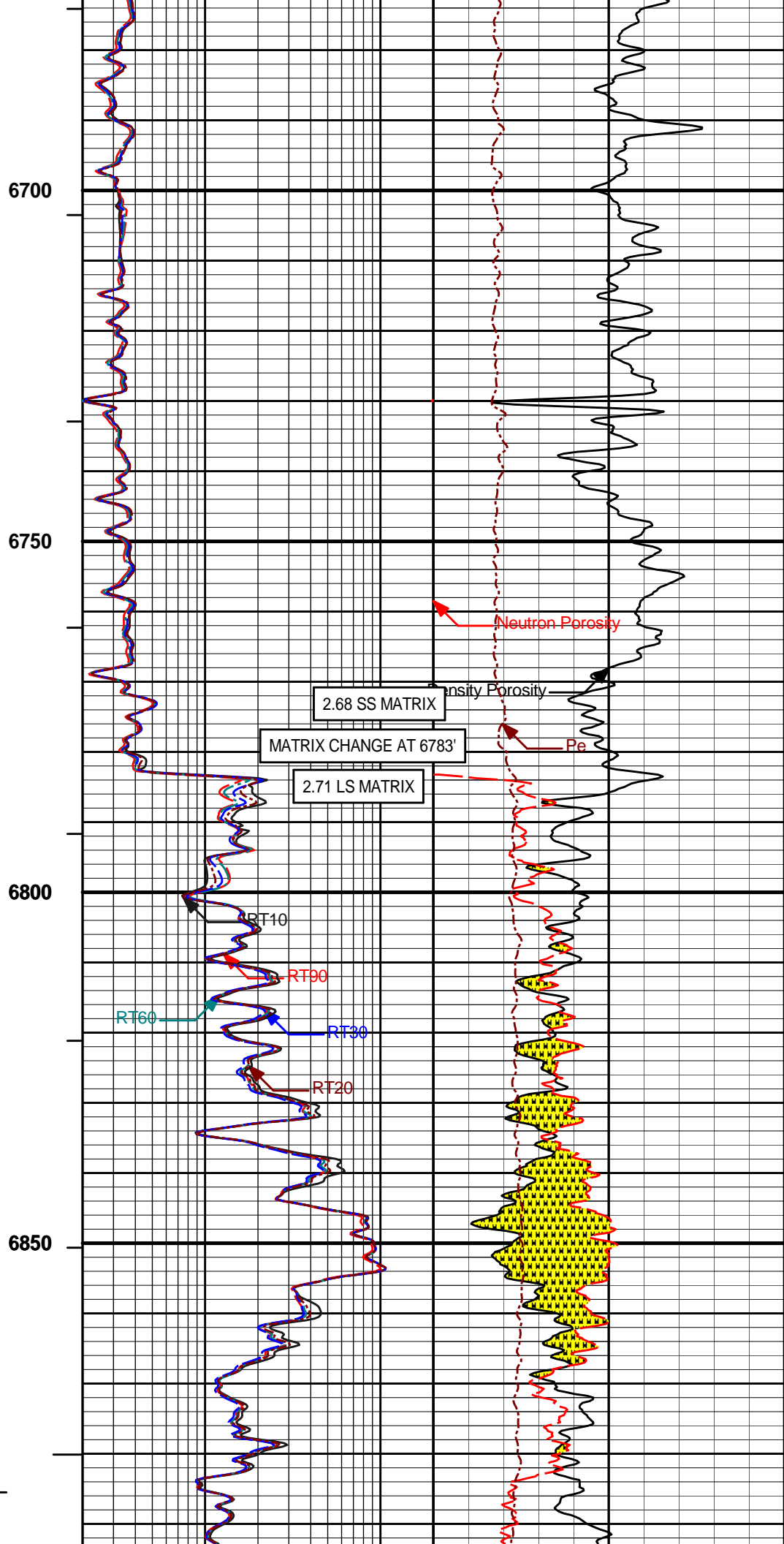
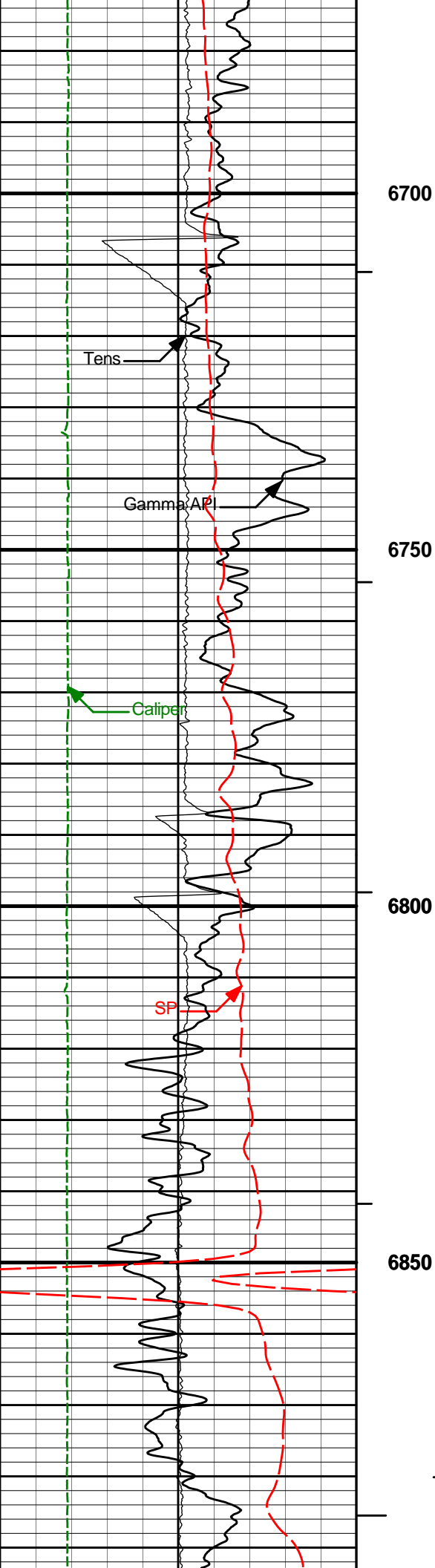
MAIN PASS 5" = 100'

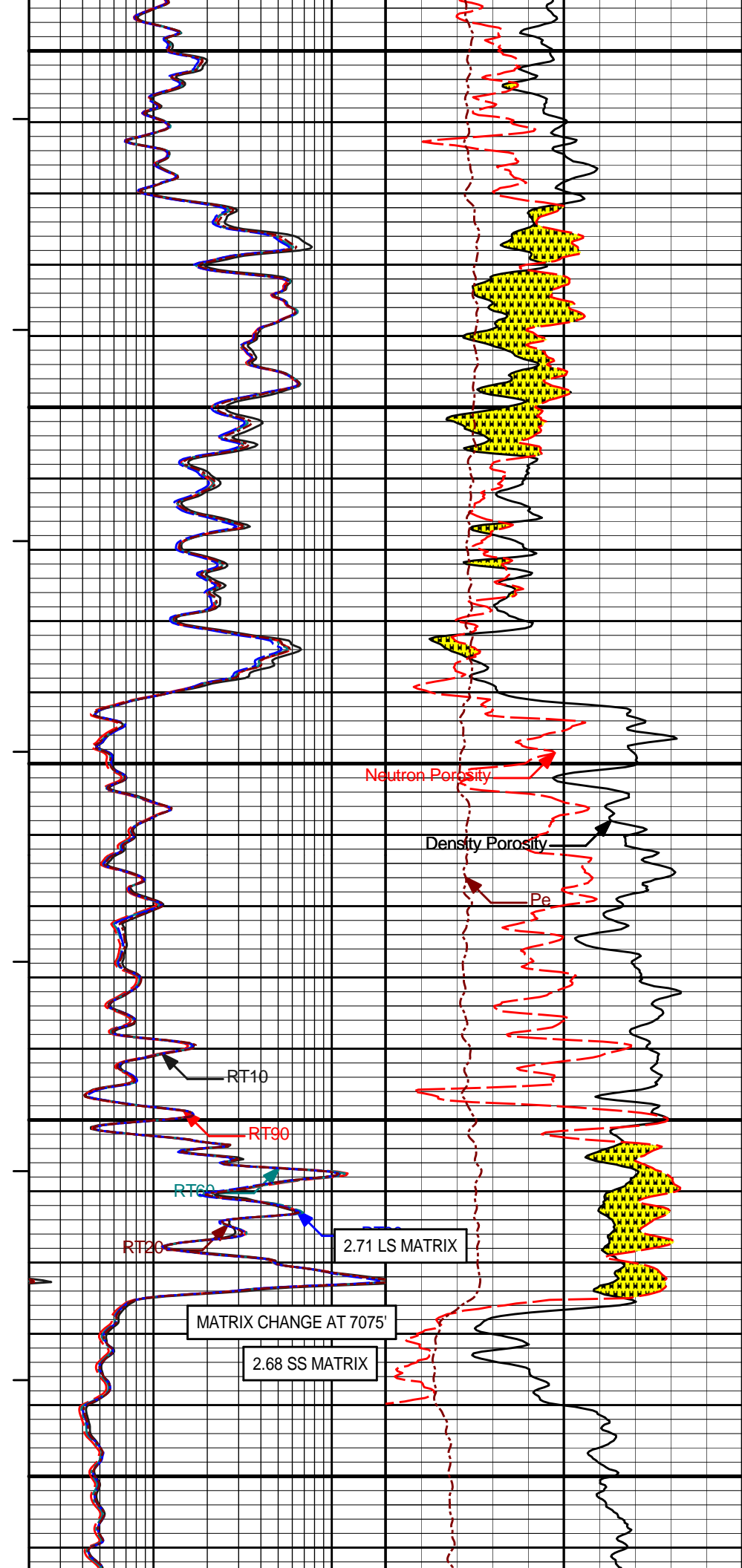
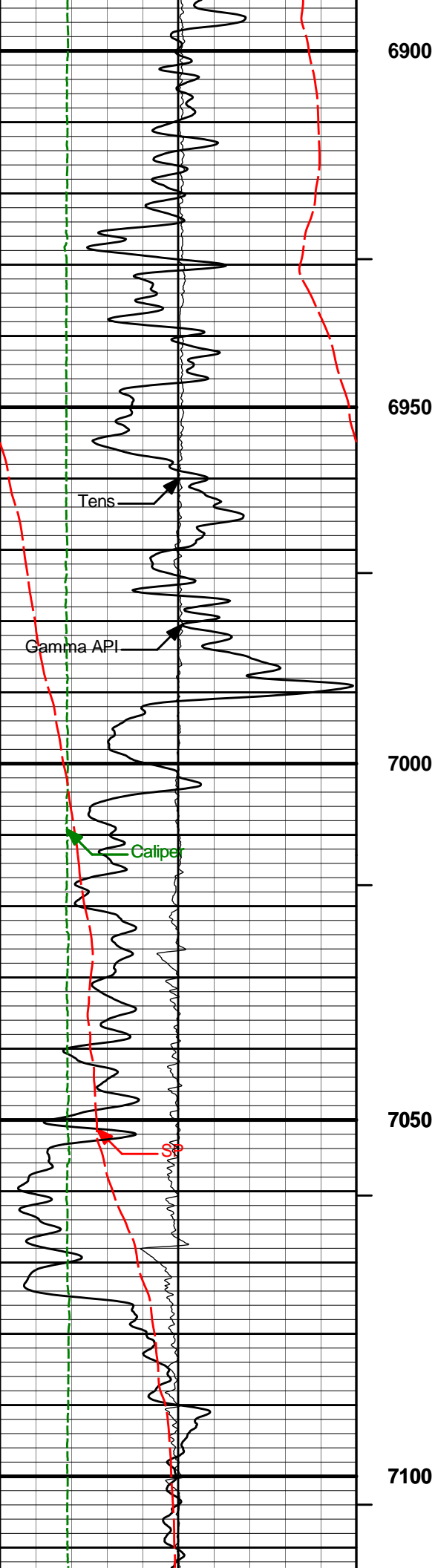


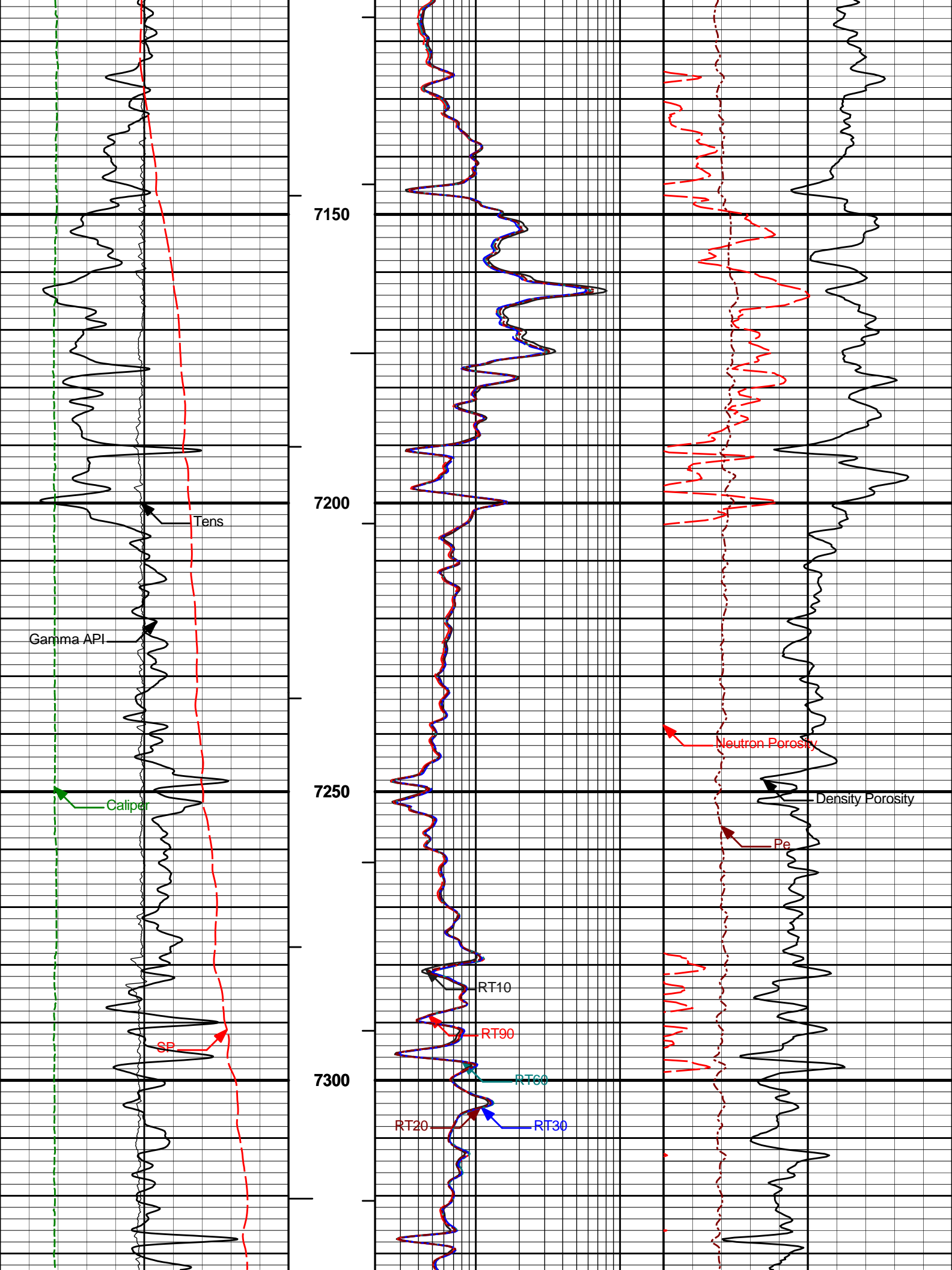


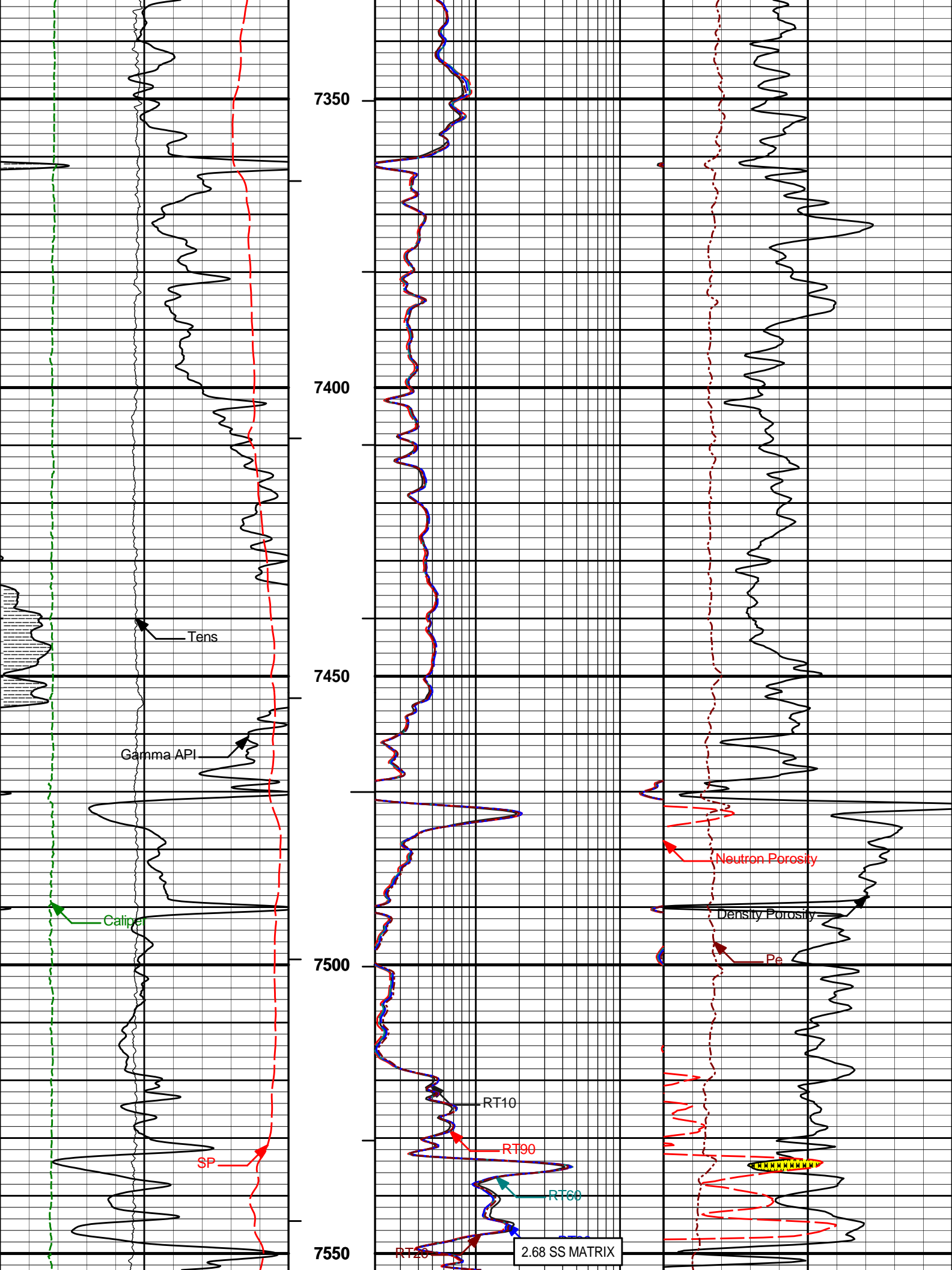


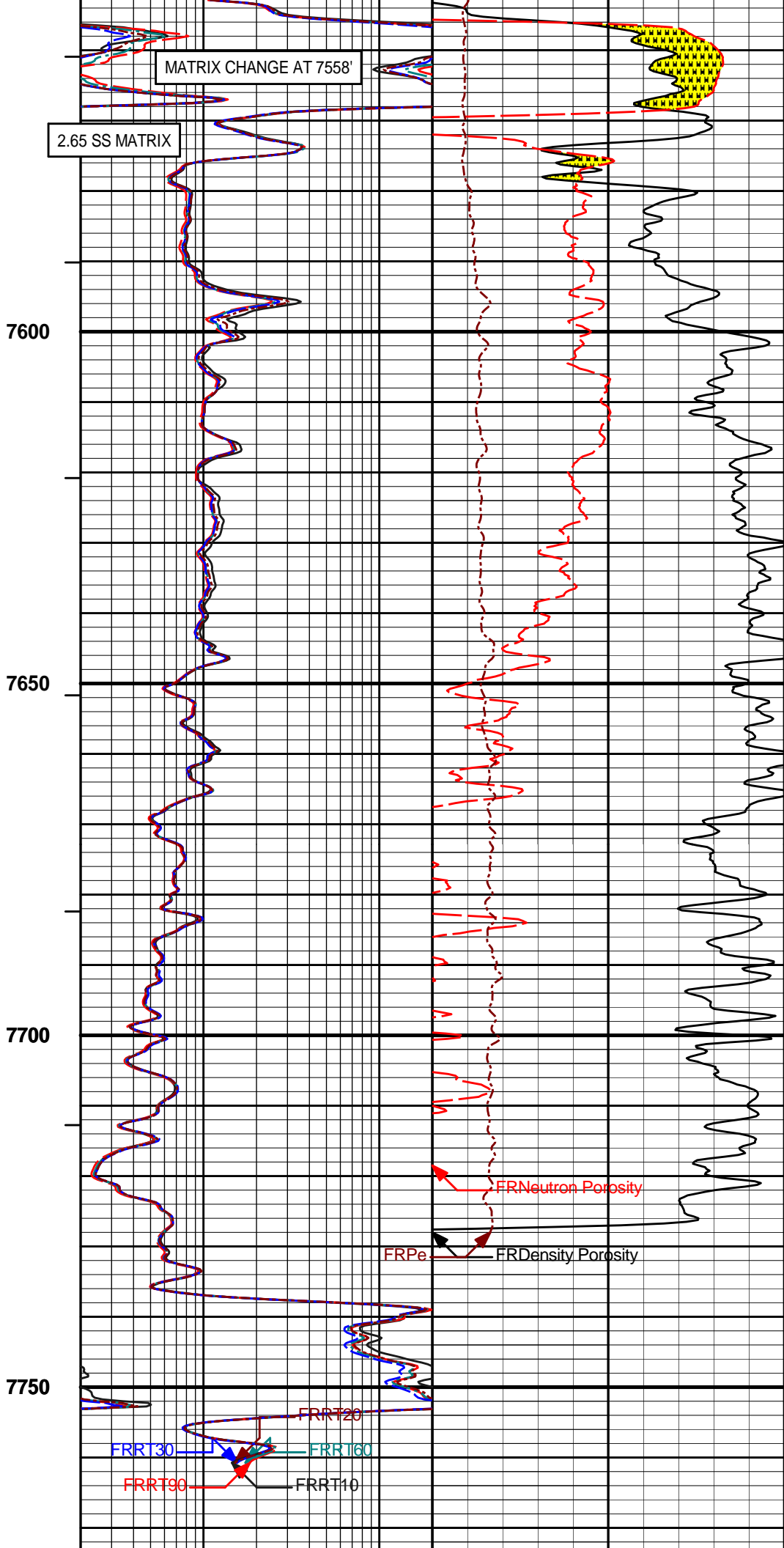
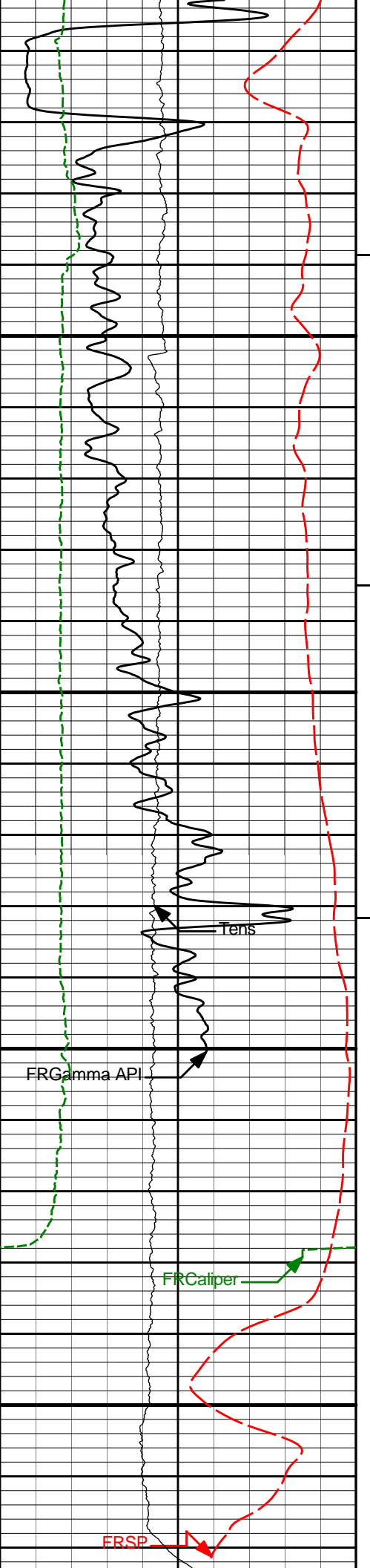














# CSNG-FS SHOP CALIBRATION

Tool Name:	CSNG - 10965402	Reference Calibration Date:	20-Jul-10 12:11:34
Engineer:	C. BLUE	Calibration Date:	16-Aug-10 14:22:25
Software Version:	WL INSITE R3.0.7 (Build 3)	Calibration Version:	1
Source SN:	KW-290		

TITANIUM CASE	Measured	Calibrated	Units
60 KEV Peak Channel #	48.0	48.0	Channel #
239 KEV Peak Channel #	22.7	22.7	Channel #
583 KEV Peak Channel #	51.1	51.2	Channel #
2614 KEV Peak Channel #	209.6	210.5	Channel #
Calibrate Temperature	124.3	101.6	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 230.00 API  
Calibrator Value: 261.2 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1608.4	CPS	321.8	323.3	API
Background	309.0	CPS	60.6	62.1	API

Gamma Ray Gain: 1.01  
Gamma Gain Check: Passed

## CSNG-FS FIELD CALIBRATION

Tool Name:	CSNG - 10965402	Reference Calibration Date:	16-Aug-10 14:22:25
Engineer:	F. LODER	Calibration Date:	21-Aug-10 07:02:37
Software Version:	WL INSITE R3.0.4 (Build 6)	Calibration Version:	1
Source SN:			

TITANIUM CASE	Shop	Field	Units
60 KEV Peak Channel #	48.0	48.0	Channel #
239 KEV Peak Channel #	22.7	23.0	Channel #
583 KEV Peak Channel #	51.2	51.5	Channel #
2614 KEV Peak Channel #	210.5	210.9	Channel #
Calibrate Temperature	101.6	105.7	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 230.00 API  
Calibrator Value: 261.2 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1782.7	CPS	323.3	344.7	API
Background	421.8	CPS	62.1	82.5	API

Background  
Gamma Ray Gain: 0.97  
Gamma Gain Check: Passed

### DUAL SPACED NEUTRON SHOP CALIBRATION

**Tool Name:** DSNT - 11301132      **Reference Calibration Date:** 16-Aug-10 17:25:59  
**Engineer:** C. BLUE      **Calibration Date:** 16-Aug-10 17:38:02  
**Software Version:** WL INSITE R3.0.7 (Build 3)      **Calibration Version:** 1

Logging Source S/N: CASPER 434  
Tank Serial Number: 11068236  
Reference value assigned to Tank: 53.720  
Snow Block S/N: CASPER IQ  
Calibration Tank Water Temperature: 72 degF  
Min. Tool Housing Outside Diameter: 3.625 in

#### CALIBRATION CONSTANTS

Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.988	0.986	0.900 - 1.100

#### WATER TANK SUMMARY (Horizontal Water Tank)

Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decg):	0.2228	0.2224	0.0004	+/- 0.0020
Calibrated Ratio:	10.13	10.11	0.014	+/- 0.050

#### VERIFIER

Measurement	Value	Control Limit
Snow-Block Porosity (decg):	0.0803	0.02000 - 0.09000

#### PASS/FAIL SUMMARY

Background Check:	Passed
Gain-Range Check:	Passed
Snow-Block Check:	Passed

### DUAL SPACED NEUTRON FIELD CALIBRATION

**Tool Name:** DSNT - 11301132      **Reference Calibration Date:** 16-Aug-10 17:38:02  
**Engineer:** F. LODER      **Calibration Date:** 21-Aug-10 06:41:31  
**Software Version:** WL INSITE R3.0.4 (Build 6)      **Calibration Version:** 1

Logging Source S/N: CASPER 434  
Snow Block S/N: CASPER IQ

#### NEUTRON FIELD-CHECK SUMMARY

	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decg):	0.0803	0.0682	-0.0121	+/- 0.0150

#### PASS/FAIL SUMMARY

Block Change Check:	Passed
Snow Block Stat Check:	Passed
Temperature Check:	Passed

### SPECTRAL DENSITY SHOP CALIBRATION

**Tool Name:** SDLT - J122M275      **Reference Calibration Date:** 20-Jul-10 15:11:00

Logging Source S/N: 2770GW

Aluminum Block S/N: BRIGHTON\_AL

Magnesium Block S/N: BRIGHTON\_MG

Density: 2.600g/cc

Density: 1.680g/cc

Pe: 3.100

Pe: 2.594

Density Calibration Summary			
Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0642	1.0833	0.90 - 1.10
Near Dens Gain	1.0244	1.0516	0.90 - 1.10
Near Peak Gain	1.0404	1.0754	0.90 - 1.10
Near Lith Gain	1.0149	1.0475	0.90 - 1.10
Far Bar Gain	1.0194	1.0230	0.90 - 1.10
Far Dens Gain	1.0054	1.0073	0.90 - 1.10
Far Peak Gain	0.9965	1.0021	0.90 - 1.10
Far Lith Gain	0.9661	0.9724	0.90 - 1.10
Near Bar Offset	-0.3458	-0.5266	NONE
Near Dens Offset	0.0006	-0.2427	NONE
Near Peak Offset	-0.1399	-0.4336	NONE
Near Lith Offset	0.0515	-0.2222	NONE
Far Bar Offset	0.0262	-0.0054	NONE
Far Dens Offset	0.1296	0.1174	NONE
Far Peak Offset	0.1721	0.1277	NONE
Far Lith Offset	0.3386	0.2861	NONE
Near Bar Background	956.41	950.28	700 - 1450
Near Dens Background	316.89	315.69	230 - 480
Near Peak Background	137.59	137.20	100 - 210
Near Lith Background	167.00	167.11	125 - 260
Far Bar Background	505.28	503.52	450 - 900
Far Dens Background	199.86	200.75	175 - 345
Far Peak Background	78.21	78.34	70 - 140
Far Lith Background	81.91	81.60	75 - 145

Calibration Block Summary				
Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.684	1.680	-0.004	+/- 0.015
Pe	2.614	2.593	-0.021	+/- 0.150
ALUMINUM				
Density (g/cc)	2.602	2.600	-0.002	+/- 0.01500
Pe	3.091	3.099	0.008	+/- 0.150

Tool Summary				
Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	-0.0007	+/- 0.0110	-0.0008	+/- 0.0140
Magnesium Block	0.0003	+/- 0.0110	-0.0013	+/- 0.0140
Aluminum Block	-0.0004	+/- 0.0110	-0.0002	+/- 0.0140

Resolution	8.83	6.00 - 11.50	9.83	6.00 - 11.50
Internal Verifier(B+D+P+L)	1570	1200 - 2700	864	800 - 1700

#### PASS/FAIL SUMMARY

Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed
Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

#### SPECTRAL DENSITY FIELD CHECK

<b>Tool Name:</b>	<b>SDLT - I132M275</b>	<b>Reference Calibration Date:</b>	<b>17-Aug-10 13:55:48</b>
<b>Engineer:</b>	<b>F. LODER</b>	<b>Calibration Date:</b>	<b>21-Aug-10 06:28:30</b>
<b>Software Version:</b>	<b>WL INSITE R3.0.4 (Build 6)</b>	<b>Calibration Version:</b>	<b>1</b>

Pad Temperature: 82.3 degF

#### DENSITY FIELD CALIBRATION SUMMARY

Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1570.289	1574.503	4.214	15.944
Far (B+D+P+L) cps	864.213	872.050	7.837	16.086
Near Resolution	8.83	8.84	0.010	0.50
Far Resolution	9.83	9.95	0.120	1.00

#### PASS/FAIL SUMMARY

Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

#### DENSITY CALIPER SHOP CALIBRATION

<b>Tool Name:</b>	<b>SDLT - I132M275</b>	<b>Reference Calibration Date:</b>	<b>28-Jul-10 22:10:07</b>
<b>Engineer:</b>	<b>C. BLUE</b>	<b>Calibration Date:</b>	<b>17-Aug-10 14:25:08</b>
<b>Software Version:</b>	<b>WL INSITE R3.0.4 (Build 6)</b>	<b>Calibration Version:</b>	<b>1</b>

#### CALIBRATION COEFFICIENTS

Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-2333.87	-2445.21	-7000.00 - -1000.00
Pad Gain	0.0003958	0.0003994	0.000200 - 0.000600
Arm Offset	-1329.91	-733.76	-5000.00 - 3000.00
Arm Gain	0.0005358	0.0004833	0.000300 - 0.000700
Arm Power	-0.000006602	-0.000003351	-0.000010 - 0.000010

The ring diameter is computed from: DIAMETER = PAD EXTENSION + ARM EXTENSION + TOOL DIAMETER

Tool Diameter: 4.50 in

#### CALIBRATION RINGS

Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	2.03	2.00	-0.03	+/- 0.20
Medium Ring (in)	3.76	3.75	-0.01	+/- 0.20
RING DIAMETER:				
Small Ring (in)	6.43	6.50	0.07	+/- 0.20

	Small Ring (in)	8.15	8.25	-0.10	+/- 0.20
	Medium Ring (in)	8.30	8.25	-0.05	+/- 0.20
	Large Ring (in)	15.00	15.00	0.00	+/- 0.20
	PASS/FAIL SUMMARY				
	Calibration-Coefficients Range Check:			Passed	
	Ring-Measurement Check:			Passed	
	PASS/FAIL SUMMARY				
	Calibration-Coefficients Range Check:			Passed	

SDLT CALIPER FIELD CALIBRATION					
Tool Name:	SDLT - I132M275		Reference Calibration Date:	17-Aug-10 14:25:08	
Engineer:	F. LODER		Calibration Date:	21-Aug-10 06:32:15	
Software Version:	WL INSITE R3.0.4 (Build 6)		Calibration Version:	1	

	MEASURED CALIPER VALUES					
	Measurement	Shop	Field	Change	Control Limit On New Value	
	Pad Extension	3.75	3.69	-0.06	+/- 0.10	
	Ring Diameter	8.25	8.31	0.06	+/- 0.15	
	PASS/FAIL SUMMARY					
	Pad Extension Check:			Passed		
	Diameter Check:			Passed		

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION									
Tool Name:	ACRt - 90199477-E2817-S4353				Reference Calibration Date:	04-Jun-10 17:05:07			
Engineer:	C. BLUE				Calibration Date:	13-Aug-10 20:06:47			
Software Version:	WL INSITE R3.0.4 (Build 6)				Calibration Version:	1			

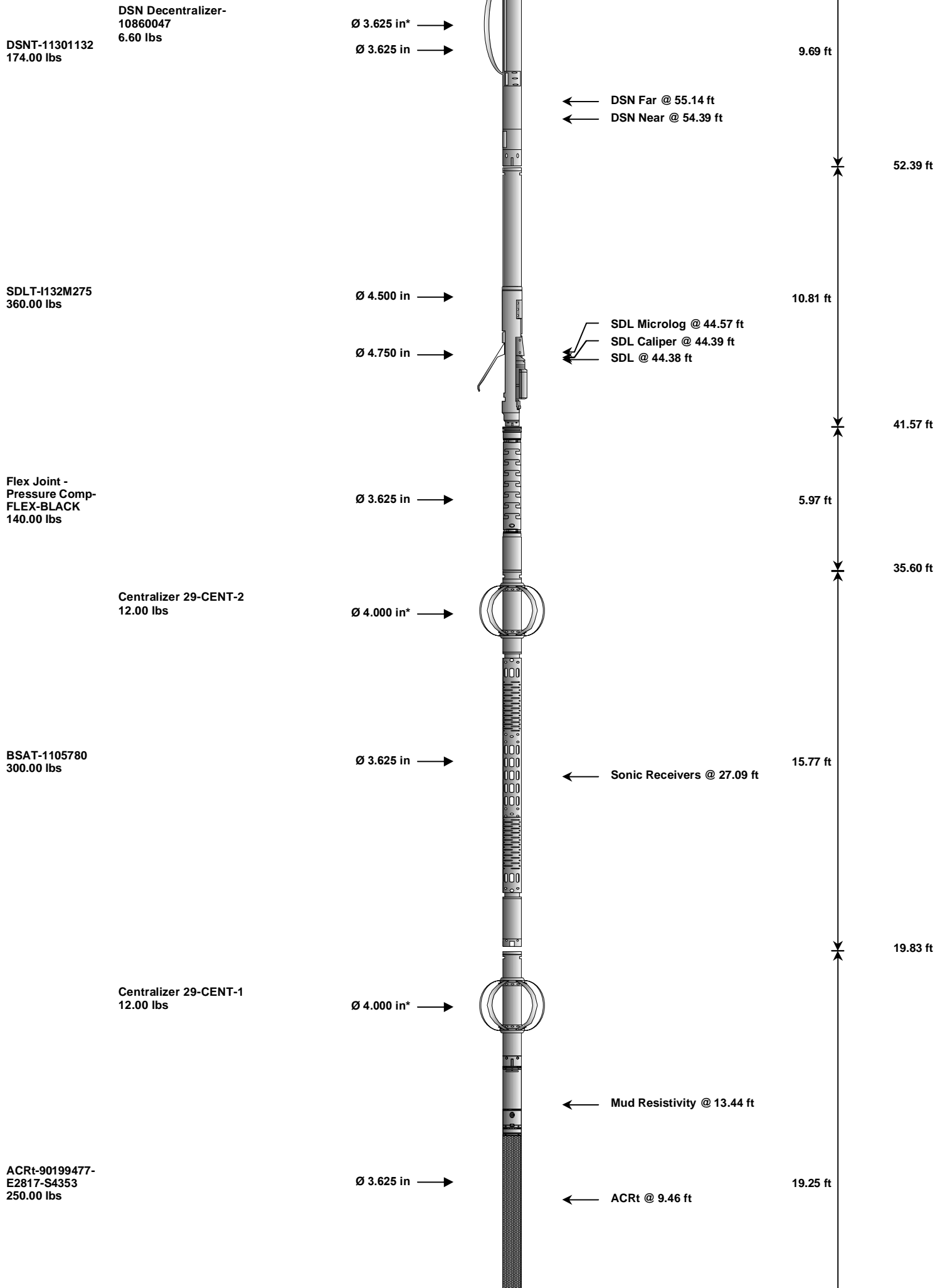
TYPICAL GAIN RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0167	1.05	0.95	1.0163	1.05	0.95	1.0146	1.05
A2 (50")	0.95	1.0118	1.05	0.95	1.0132	1.05	0.95	1.0128	1.05
A3 (29")	0.95	1.0069	1.05	0.95	1.0085	1.05	0.95	1.0057	1.05
A4 (17")	0.95	1.0150	1.05	0.95	1.0133	1.05	0.95	1.0143	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.0000	1.05	0.95	0.9992	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9881	1.05	0.95	0.9862	1.05

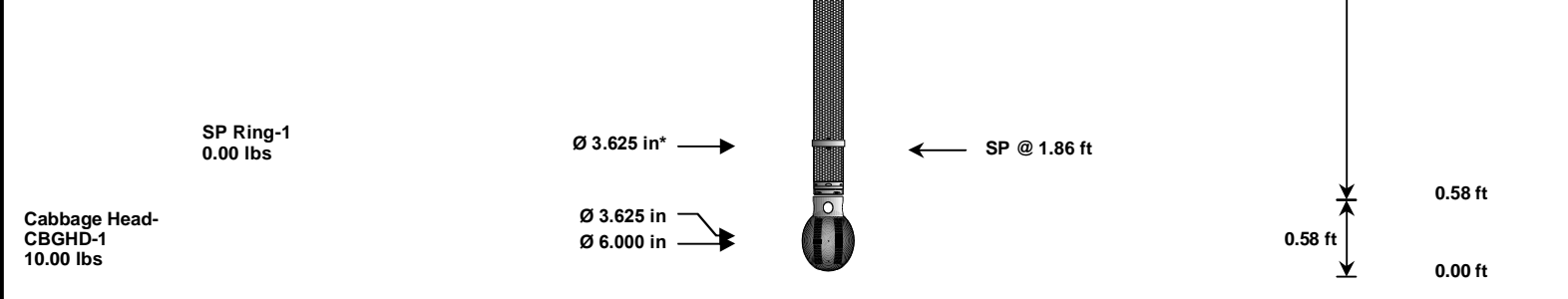
TYPICAL SONDE OFFSET RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.995	2	-6	-4.514	-2	-8	-4.963	-2
A2 (50")	-7	-1.354	-1	-6	-2.867	-2	-7	-4.762	-2
A3 (29")	-27	-13.303	-9	-9	-3.580	-3	-7	-3.628	-1
A4 (17")	-180	-90.373	-60	-45	-29.209	-15	-39	-25.034	-13
A5 (10")	N/A	N/A	N/A	-150	-90.980	-50	-80	-43.898	-10
A6 (6")	N/A	N/A	N/A	175	329.261	525	90	166.175	270

TRANSMITTER CURRENT GAIN				R-MUD VERIFICATION			
Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
12K	0.6	0.9189	1.3	Mud Cell	0.95	0.996	1.05
20K	1.0	1.2822	2.0				

36K	1.0	1.8306	2.0			
72K	1.0	1.1584	2.0			
CALIBRATION SUMMARY						
Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11277436						
Gamma Ray Calibrator	234.0	235.2	-----	-1.2	+/- 9.00	api
CSNG-10965402						
60 KEV Peak Channel #	48.0	48.0	-----	0.0	-----	Channel #
239 KEV Peak Channel #	22.7	23.0	-----	-0.3	-----	Channel #
583 KEV Peak Channel #	51.2	51.5	-----	-0.3	-----	Channel #
2614 KEV Peak Channel #	210.5	210.9	-----	-0.4	-----	Channel #
DSNT-11301132						
Snow-Block Porosity	0.0803	0.0682	-----	0.0121	+/- 0.0150	decp
SDLT-I132M275						
Near(B+D+P+L)	1570.289	1574.503	-----	-4.214	+/-15.944	cps
Far(B+D+P+L)	864.213	872.050	-----	-7.837	+/-16.086	cps
Pad Extension	3.75	3.69	-----	0.06	+/-0.10	in
Ring Diameter	8.25	8.31	-----	-0.060	+/-0.15	in
ACRt-90199477-E2817-S4353						
Mud Cell	0.996	-----	-----	0.000	-----	ohm-m
Data: PIONEER_Y08_05\0001 NOBLE_BLACK_BSAT\002.01 21-Aug-10 17:18 Up				Date: 21-Aug-10 17:41:17		

<div>HALLIBURTON</div> <div>TOOL STRING DIAGRAM REPORT</div>						
Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
RWCH-A094 135.00 lbs		Ø 3.625 in →		← Load Cell @ 81.33 ft ← BH Temperature @ 80.76 ft	6.25 ft	85.01 ft
GTET-11277436 165.00 lbs		Ø 3.625 in →		← GammaRay @ 72.70 ft	8.52 ft	78.76 ft
CSNG-10965402 114.00 lbs		Ø 3.625 in →		← CSNG @ 64.61 ft	8.17 ft	70.24 ft
						62.07 ft





Mnemonic		Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
RWCH	Releasable Wireline Cable Head		A094	135.00	6.25	78.76	300.00
GTET	Gamma Telemetry Tool		11277436	165.00	8.52	70.24	60.00
CSNG	Compensated Spectral Natural Gamma		10965402	114.00	8.17	62.07	15.00
DSNT	Dual Spaced Neutron		11301132	174.00	9.69	52.39	60.00
DCNT	DSN Decentralizer		10860047	6.60	5.13	*	55.72
SDLT	Spectral Density Tool		I132M275	360.00	10.81	41.57	60.00
FLEX	Flex Joint - Pressure Compensated		FLEX-BLACK	140.00	5.97	35.60	300.00
BCAS	Borehole Sonic Array Tool		1105780	300.00	15.77	19.83	60.00
OBCEN	Centralizer - 29 in.Overbody		CENT-2	12.00	2.42	*	32.66
ACRt	Array Compensated True Resistivity		90199477-E2817-S4353	250.00	19.25	0.58	300.00
SP	SP Ring		1	0.00	0.25	*	1.86
OBCEN	Centralizer - 29 in.Overbody		CENT-1	12.00	2.42	*	16.29
CBHD	Cabbage Head		CBGHD-1	10.00	0.58	0.00	300.00
Total				1,678.60	85.01		
* Not included in Total Length and Length Accumulation.							
Data: PIONEER_Y08_05\0001 NOBLE_BLACK_BSAT\IDLE							
Date: 21-Aug-10 15:05:21							

COMPANY	NOBLE ENERGY INC		
WELL	PIONEER Y08-05		
FIELD	WATTENBERG		
COUNTY	WELD	STATE	CO
HALLIBURTON		DUAL SPACED NEUTRON SPECTRAL DENSITY ARRAY COMPENSATED TRUE RESISTIVITY LOG	