

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, September 20, 2011 12:20 PM
To: Kubeczko, Dave
Subject: FW: SWEPI LP, Castor Gulch 1-21 Pad, Lot 2 Sec 21 T5N R91W, Moffat County, Form 2A #400194878 Review
Attachments: ERM Castor Gulch BLM APD.pdf
Categories: Orange - Operator Correspondence

Scan No 2034021 CORRESPONDENCE 2A#400194878

From: Aleta A. Brown [<mailto:abrown@norwestcorp.com>]
Sent: Tuesday, September 20, 2011 10:16 AM
To: Kubeczko, Dave
Subject: FW: SWEPI LP, Castor Gulch 1-21 Pad, Lot 2 Sec 21 T5N R91W, Moffat County, Form 2A #400194878 Review

Dave, Attached is the BLM APD approval for Castor Gulch 1-21 with the COAs. Shell submitted a Sundry Notice to amend the well bore/pad. I believe it was approved last Friday, however I do not have a copy. I am trying to get it from Mike and will let you know if there are any additional COAs.

Thanks!
Aleta

From: Michael.Bergstrom@shell.com [<mailto:Michael.Bergstrom@shell.com>]
Sent: Tuesday, September 06, 2011 7:54 PM
To: Aleta A. Brown
Cc: brenda.l.clark@shell.com
Subject: FW: SWEPI LP, Castor Gulch 1-21 Pad, Lot 2 Sec 21 T5N R91W, Moffat County, Form 2A #400194878 Review

Aleta, please follow up with Dave. No pit proposed, only closed loop.

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Monday, August 29, 2011 12:03 PM
To: Bergstrom, Michael L SEPCO-UAS/E/USON
Subject: SWEPI LP, Castor Gulch 1-21 Pad, Lot 2 Sec 21 T5N R91W, Moffat County, Form 2A #400194878 Review

Michael,

I have been reviewing the Castor Gulch 1-21 Pad **Form 2A** #400194878. COGCC would like to attach the following condition of approval (COA) to the Form 2A based on data and information SWEPI LP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Construction (Section 6):** The box answering the question will salt (>15,000 ppm TDS Cl) or oil based muds (OBM) be used? has been marked **Yes**; therefore the following condition of approval (COA) will apply:
COA 11 - The drilling pit must be lined, or a closed loop system must be implemented during drilling. All cuttings generated during drilling with OBM must be kept in the lined drilling pit, or placed either in containers or on a lined/bermed portion of the well pad; prior to offsite disposal. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COGCC would appreciate your concurrence with attaching this COA to the Form 2A permit prior to passing the OGLA review. In addition, could SWEPI provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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