

**FORM
5**Rev
02/08**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400160444

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276

2. Name of Operator: PINE RIDGE OIL & GAS LLC

3. Address: 600 17TH ST STE 800S

City: DENVER State: CO Zip: 80202

4. Contact Name: Paul Gottlob

Phone: (303) 226-1316

Fax: (303) 226-1301

5. API Number 05-043-06202-00

6. County: FREMONT

7. Well Name: Elliot Ness

Well Number: 22-17

8. Location: QtrQtr: SENW Section: 17 Township: 19S Range: 69W Meridian: 6

Footage at surface: Distance: 2520 feet Direction: FNL Distance: 2259 feet Direction: FWL

As Drilled Latitude: 38.396173 As Drilled Longitude: -105.136490

GPS Data:

Data of Measurement: 05/06/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: 1908 feet Direction: FNL Distance: 1832 feet Direction: FWL

Sec: 17 Twp: 19S Rng: 69W

at Bottom Hole Distance: 1012 feet Direction: FNL Distance: 1089 feet Direction: FWL

Sec: 17 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY

10. Field Number: 24600

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/10/2011 13. Date TD: 05/05/2011 14. Date Casing Set or D&A: 05/05/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3860 TVD 3086 17 Plug Back Total Depth MD 3855 TVD 3084

18. Elevations GR 5211 KB 5222

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No Logs Run

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	71	3	0	71	VISU
SURF	12+1/4	8+5/8	24	0	563	210	0	563	VISU
1ST	7+7/8	5+1/2	11.6	0	3,855				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,751	3,855	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor cement calculations in cubic yards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Sr. Engineering Tech.

Date: _____

Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400171426	DIRECTIONAL SURVEY
400171427	DIRECTIONAL SURVEY
400173106	CEMENT JOB SUMMARY
400206446	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)