

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400160447

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276

4. Contact Name: Paul Gottlob

2. Name of Operator: PINE RIDGE OIL & GAS LLC

Phone: (303) 226-1316

3. Address: 600 17TH ST STE 800S

Fax: (303) 226-1301

City: DENVER State: CO Zip: 80202

5. API Number 05-043-06203-00

6. County: FREMONT

7. Well Name: Triggerfish

Well Number: 22-31

8. Location: QtrQtr: SENW Section: 31 Township: 19S Range: 69W Meridian: 6

Footage at surface: Distance: 1947 feet Direction: FNL Distance: 1867 feet Direction: FWL

As Drilled Latitude: 38.354135 As Drilled Longitude: -105.155972

GPS Data:

Data of Measurement: 05/06/2011 PDOP Reading: 3.4 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: 2289 feet Direction: FNL Distance: 2238 feet Direction: FWL

Sec: 31 Twp: 19S Rng: 69W

at Bottom Hole Distance: 2587 feet Direction: FSL Distance: 2496 feet Direction: FEL

Sec: 31 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY

10. Field Number: 24600

11. Federal, Indian or State Lease Number: None

12. Spud Date: (when the 1st bit hit the dirt) 04/01/2011 13. Date TD: 04/30/2011 14. Date Casing Set or D&A: 05/01/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4430 TVD 4045 17 Plug Back Total Depth MD 4395 TVD 4020

18. Elevations GR 5597 KB 5608

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Caliper Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	236	31	0	236	
SURF	12+1/4	8+5/8	24	0	673	250	0	673	
1ST	7+7/8	5+1/2	11.6	0	4,395				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	3,542	4,428	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor cement is calculated in cubic yards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Sr. Engineering Tech.

Date: _____

Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400171392	DIRECTIONAL SURVEY
400171393	DIRECTIONAL SURVEY
400173108	LAS-CALIPER
400173170	CEMENT JOB SUMMARY
400206374	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)