



FORM 21 Rev 8/09

State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE ONLY

RECEIVED AUG 09 2011 COGCC/Rifle Office

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Band Log, Tracer Survey, Temperature Survey.

OGCC Operator Number: 100122
Name of Operator: SUNNISON ENERGY CORP.
Address: 18330 H ROAD
City: DEHA State: CO Zip: 81416
Contact Name and Telephone: KEVIN SWISHER
No: 970-275-2425 Fax: 970-874-3537
API Number: 05-051-4107 Field Name: JACOBS TRUST Field Number: 1290
Well Name: JACOBS TRUST Number: 1290 #6-32
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE SEC. 6-T12S-R90W

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Facility No.:

Part I Pressure Test

- [ ] 5-Year UIC Test [X] Test to Maintain SI/TA Status [ ] Reset Packer
[ ] Verification of Repairs [ ] Tubing/Packer Leak [ ] Casing Leak [ ] Other (Describe)

Describe Repairs: NONE

Wellbore Data at Time Test
Injection/Producing Zone(s): COLZETTE
Perforated Interval: [ ] NA Open Hole Interval: [X] NA
Casing Test [ ] NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test [ ] NA
Tubing Size: 2.875 Tubing Depth: 4847 Top Packer Depth: 4854 Multiple Packers? [ ] YES [X] NO

Test Data
Test Date: 8-9-11 Well Status During Test: DEAD Date of Last Approved MIT: N/A
Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Starting Casing Test Pressure: 0 Casing Pressure - 5 Min: 420 PSI Casing Pressure - 10 Min: 420 PSI Final Casing Test Pressure: 410 PSI Pressure Loss or Gain During Test: 10 PSI
Test Witnessed by State Representative? [X] YES [ ] NO OGCC Field Representative:

Part II Wellbore Channel Test Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

[ ] Tracer Survey Run Date: [ ] CBL or Equivalent Run Date: [ ] Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: COOY JACKSON
Signed: [Signature] Title: Toolpusher Date: 8-9-11
OGCC Approval: [Signature] Title: NW Insp Date: 8-9-11
Conditions of Approval, if any: