| FORM 5 Rev 02/08 | **State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 | STATE OF COLORADO OIL & GAS | Document Number:

400200856 |

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☐ Final completion   ☒ Preliminary completion

1. OGCC Operator Number: 47120   4. Contact Name: Emily Carrender

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6282

3. Address: P O BOX 173779   Fax: (720) 929-7282

   City: DENVER   State: CO   Zip: 80217-

5. API Number   05-123-32587-00   6. County: WELD

7. Well Name: COOK   Well Number: 2-9

8. Location: QtrQtr: SENW   Section: 9   Township: 2N   Range: 65W   Meridian: 6

   Footage at surface: Distance: 2406 feet   Direction: FNL   Distance: 2623 feet   Direction: FWL

   As Drilled Latitude: 40.153920   As Drilled Longitude: -104.668933

GPS Data:

   Data of Measurement: 08/24/2011   PDOP Reading: 3.4   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.: 567 feet. Direction: FNL   Dist.: 2047 feet. Direction: FEL

     Sec: 9   Twp: 2N   Rng: 65W

   ** If directional footage at Bottom Hole   Dist.: 570 feet. Direction: FNL   Dist.: 2046 feet. Direction: FEL

     Sec: 9   Twp: 2N   Rng: 65W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/30/2011   13. Date TD: 06/01/2011   14. Date Casing Set or D&A: 06/02/2011

15. Well Classification:

   ☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD 7765   TVD** 7343   17 Plug Back Total Depth   MD 7739   TVD** 7317

18. Elevations   GR 4873   KB 4888   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRE FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.0	0	739	470	0	739	VISU
1ST	7+7/8	4+1/2	11.6	0	7,755	600	3,976	7,755	CALC

ADDITIONAL CEMENT

Cement work date: 07/07/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	3,976	475	538	3,976

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,294		☐	☐	
SUSSEX	4,658		☐	☐	
NIOBRARA	7,340		☐	☐	
FORT HAYS	7,594		☐	☐	
CODELL	7,616		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Emily Carrender

Title: Operation Specialist I   Date: 8/29/2011   Email: emily.carrender@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		
400200871	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400200870	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		
400200856	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)