

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400204202

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 95960

2. Name of Operator: WEXPRO COMPANY

3. Address: P O BOX 45003

City: SALT LAKE CITY State: UT Zip: 84145-

4. Contact Name: Jim Horner

Phone: (307) 352-7523

Fax: (307) 352-7575

5. API Number 05-081-07632-00

6. County: MOFFAT

7. Well Name: BW MUSSER

Well Number: 73

8. Location: QtrQtr: NESE Section: 5 Township: 11N Range: 97W Meridian: 6

Footage at surface: Distance: 2059 feet Direction: FSL Distance: 877 feet Direction: FEL

As Drilled Latitude: 40.940658 As Drilled Longitude: -108.309278

GPS Data:

Data of Measurement: 07/21/2010 PDOP Reading: 1.1 GPS Instrument Operator's Name: D. Kay

** If directional footage

at Top of Prod. Zone Distance: 1087 feet Direction: FSL Distance: 347 feet Direction: FEL

Sec: 5 Twp: 11N Rng: 97W

at Bottom Hole Distance: 1091 feet Direction: FSL Distance: 298 feet Direction: FEL

Sec: 5 Twp: 11N Rng: 97W

9. Field Name: POWDER WASH

10. Field Number: 69800

11. Federal, Indian or State Lease Number: COD0038749

12. Spud Date: (when the 1st bit hit the dirt) 04/01/2011 13. Date TD: 04/11/2011 14. Date Casing Set or D&A: 04/14/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9628 TVD 9501 17 Plug Back Total Depth MD 9598 TVD 9475

18. Elevations GR 6740 KB 6768

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CNL-FDL, DIC, GR, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	1,563	795	0	1,563	VISU
1ST	7+7/8	4+1/2	13.5	0	9,620	1,970	0	9,620	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0	5,477	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,478	9,244	<input type="checkbox"/>	<input type="checkbox"/>	
LANCE	9,245	9,628	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: _____ Email: chris.beilby@questar.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400205907	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)