

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

02577755

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

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SEP 14 2011

COGCC/Rifle Office

1. OGCC Operator Number	10071	4. Contact Name	Mary Pobuda	Complete the Attachment Checklist			
2. Name of Operator:	BFI Barrett Corp	Phone:	303-312-9511				
3. Address:	1099 18th Street Suite 2300	Fax:	303-291-0420				
City:	Denver	State:	CO	Zip	80202	DP	OGCC
5. API Number	05-045-19676	OGCC Facility ID Number		Survey Plat			
6. Well/Facility Name:	Federal	7. Well/Facility Number	32A-20-891	Directional Survey			
8. Location (Qtr/Sec, Twp, Rng, Meridian):	NWSE, Sec. 20, T1S-R9W 6th PM			Surface Egolet Diagram			
9. County:	Garfield	10. Field Name:	Mamm Creek	Technical Info Page			
11. Federal, Indian or State Lease Number.				Other	x		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Formation Code
Spacing order number	Unit acreage
Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (is near from date casing well)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 9/25/11	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Proposed Re-Cement Sqz
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 9/14/11 Email: mpobuda@barringtoncorp.com

Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: K. J. Kij Title: EIT III Date: SEP 15 2011

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



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COGCC/Rifle Office

- | | | | |
|--|--------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 10071 | API Number: | 05-045-19676 |
| 2. Name of Operator: | Bill Barrett Corporation | OGCC Facility ID # | |
| 3. Well/Facility Name: | Federal | Well/Facility Number: | 32A-20-691 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWSE, Sec. 20, T6S-R92W 6th PM | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The procedures below outline a proposed re-cement squeeze job to increase the top of cement in order to complete the permitted formations.

Approval is needed by 9/26/11

Please contact Justin Pivik at 303-312-8583 with questions.

General Procedure:

1. Set FasDrill composite bridge plug at \pm 6580 ft (below re-cement perms).
2. Perforate 3 spf 6783-6784.
3. Establish circulation with rig pump.
4. Set FasDrill composite cement retainer at \pm 6730 ft (above re-cement perms).
5. Sting into FasDrill with tubing and stinger.
6. Open the surface casing valve at the wellhead.
7. Pump through the tubing and FasDrill and attempt to establish circulation between the 4 1/2" Production casing and 7 7/8" open hole.
8. Re-Cement the 4 1/2" casing from 6842 ft to 3300 ft using attached pump schedule
9. Sting out of the FasDrill composite cement retainer leaving about 1/2 bbl of cement on top of the Fas Drill.
10. WOC overnight.
11. Drill out cement, Fas Drill cement retainer and Fas Drill bridge plug.
12. Run Bond log 7 day later to insure cement quality



Bill Barrett Corporation

Downhole Well Profile

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Well Name: Federal 32A-20-691

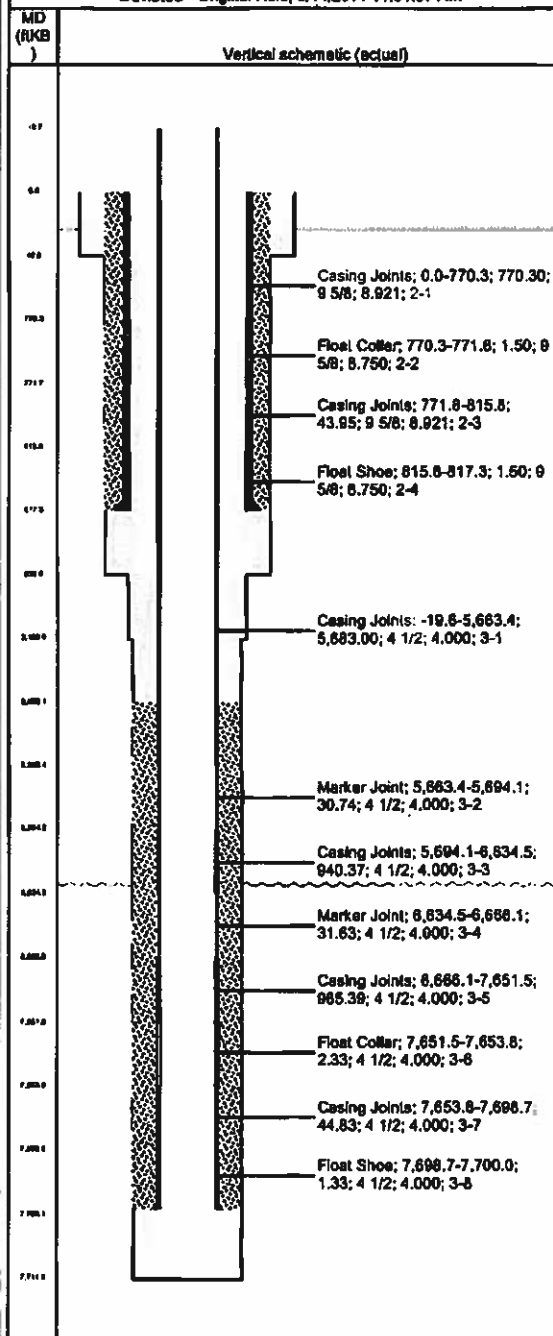
COGEC/Billa Office

Well Name Federal 32A-20-691	APPROX 05-045-19676	License #	Extra Well ID # 16019D	Operator Bill Barrett Corporation	Regulatory Release Date 8/29/2011 06:00
Well Configuration Type Deviated	Original KB Elevation (ft) 6,480.00	Ground Elevation (ft) 6,457.00	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 8/22/2011 11:30	Regulatory Release Date 8/29/2011 06:00
Surface Legal Location SWNE, Sec. 20, T6s- R91W 6PM	North/South Distance (ft) 2,609.0	North/South Reference FSL	East/West Distance (ft) 1,759.0	East/West Reference FEL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Wellheads

Type	Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Mn (in)

Deviated - Original Hole, 9/14/2011 11:01:07 AM



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Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	FRESH WATER	8.3		10 bbl
2	Spacer	CALCIUM CHLORIDE SPACER	9.0		20 bbl
3	Spacer	FRESH WATER	8.3		10 bbl
4	Spacer	SUPER FLUSH 101	10.0		30 bbl
5	Spacer	FRESH WATER	8.3		10 bbl
6	Cement	SQUEEZECM	13.0		700 sks
7	Cement	PREMIUM CLASS G	15.8		50 sks
8	Spacer	CLAYTEX III DISPLACEMENT	8.4		105.44 bbl