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Document Number:
2587657

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10368 4. Contact Name: ERNIE FISCHER
 2. Name of Operator: ENERGY ONE LLC Phone: (307) 856-9271
 3. Address: 877 N 8TH WEST Fax: (307) 857-3050
 City: RIVERTON State: WY Zip: 82501

5. API Number 05-009-06671-00 6. County: BACA
 7. Well Name: THOMPSON Well Number: 9-1-4
 8. Location: QtrQtr: SESE Section: 9 Township: 29S Range: 43W Meridian: 6
 Footage at surface: Distance: 660 feet Direction: FSL Distance: 660 feet Direction: FEL
 As Drilled Latitude: 37.530800 As Drilled Longitude: -102.257630

GPS Data:
 Date of Measurement: 04/12/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: L.K. STEVENSON

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/18/2011 13. Date TD: 07/02/2011 14. Date Casing Set or D&A: 07/03/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6096 TVD** _____ 17 Plug Back Total Depth MD 15 TVD** _____

18. Elevations GR 3918 KB 3929 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
INDUCTION, NEUTRON DENSITY, SONIC

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		12	776	330	0	776	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MARMATON	4,248	4,548	<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	4,858	5,398	<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	5,418	6,032	<input type="checkbox"/>	<input type="checkbox"/>	
ARBUCKLE	6,032		<input type="checkbox"/>	<input type="checkbox"/>	ARBUCKLE: MEASURED DEPTH BOTTOM: TD

Comment:

P&A'D WELL, SUBMITTED SUB FORM 6

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERNIE FISCHER

Title: OFFICE MANAGER Date: 7/29/2011 Email: ERNIE@USNRG.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2587658	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2587657	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	cement ticket for surface casing says 300 sx not 330.	9/15/2011 9:52:31 AM
Permit	SUB FORM 6 DOC#2587667 IN PROCESS	9/8/2011 10:14:11 AM

Total: 2 comment(s)