

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
08/31/2011

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2505741

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 23320 Contact Name: LEWIS CAMP
 Name of Operator: DECLAR OIL & GAS INC Phone: (970) 590-3332
 Address: 13500 RD 'W' Fax: _____
 City: WELDONA State: CO Zip: 80653 Email: lewis@schneiderenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-121-06435-00 Well Number: 1
 Well Name: NUGGET UNIT-BARNES
 Location: QtrQtr: NESW Section: 20 Township: 1S Range: 56W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: NUGGET Field Number: 60300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.948967 Longitude: -103.678596
 GPS Data:
 Date of Measurement: 10/01/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: S&T Enterprises
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other MECHANICAL PROBLEMS
 Casing to be pulled: Yes No Top of Casing Cement: 4900
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5286	5290	03/19/2011	CEMENT	5200

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	108	100	108	0	VISU
1ST	7+7/8	4+1/2	9.5	5,375	100	5,375	4,900	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 5200 ft. to 4900 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 160 ft. with 50 sacks. Leave at least 100 ft. in casing 60 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 03/19/2011
*Wireline Contractor: JW WIRELINE *Cementing Contractor: CEMENTING CO LLC
Type of Cement and Additives Used: 15.8# CLASS G CEMENT
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

FAILED MIT FOR THE WELL 4-30-08. CASING GOOD FROM 3800' DOWN. CASING LEAKED ABOVE, DIDN'T FIND THE TOP HOLE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LEWIS CAMP
Title: GEOLOGIST Date: 8/5/2011 Email: lewis@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 9/14/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2505741	FORM 6 SUBSEQUENT SUBMITTED
2505742	CEMENT JOB SUMMARY
2505743	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Substitution of 50 sx and cement 4900'-5200' for CIBP @ 5200' with 2 sx acceptable to Dirk Sutphin and Mike Leonard. RPK calculated 600' of actual coverage in 4-1/2" casing.	9/14/2011 2:06:43 PM

Total: 1 comment(s)