

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
1635620

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 16800 4. Contact Name: LINDA COOL  
2. Name of Operator: DELTA PETROLEUM CORPORATION Phone: (303) 575-0376  
3. Address: 370 17TH ST STE 4300 Fax: (303) 575-0476  
City: DENVER State: CO Zip: 80202

5. API Number 05-077-09685-01 6. County: MESA  
7. Well Name: NVEGA Well Number: 22-121  
8. Location: QtrQtr: NESE Section: 21 Township: 9S Range: 93W Meridian: 6  
Footage at surface: Distance: 1996 feet Direction: FSL Distance: 259 feet Direction: FEL  
As Drilled Latitude: 39.260706 As Drilled Longitude: -107.766150

GPS Data:

Date of Measurement: 08/21/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: BRIAN BAKER

\*\* If directional footage at Top of Prod. Zone Dist.: 1666 feet. Direction: FNL Dist.: 968 feet. Direction: FWL  
Sec: 22 Twp: 9S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 1666 feet. Direction: FNL Dist.: 968 feet. Direction: FWL  
Sec: 22 Twp: 9S Rng: 93W

9. Field Name: BUZZARD CREEK 10. Field Number: 9500  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/24/2008 13. Date TD: 09/14/2008 14. Date Casing Set or D&A: 09/15/2008

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8580 TVD\*\* 8228 17 Plug Back Total Depth MD 8580 TVD\*\* 8228

18. Elevations GR 7600 KB 7614

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD,CBL,PND-S CASED HOLE TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	74	200	0	74	CALC
SURF	11	8+5/8		0	2,217	640	0	2,217	CALC
1ST	7+7/8	4+1/2		0	8,569	825	2,370	8,580	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,173	5,580	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	5,581	7,368	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,369	8,186	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,187		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FINAL- INCLUDES TOPS & LOGS

NOTE: MUD LOG WAS ORIGINALLY SENT IN WITH "PRELIMINARY" FORM 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LINDA COOL

Title: SR REGULATORY TECHNICIAN Date: 2/23/2011 Email: LCOOL@DELTAPETRO.COM

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2072623	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
1635620	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2072622	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

User Group	Comment	Comment Date
Permit	ATTACHED WELLBORE DIAGRAM AND COMPLETE D/S, PROFILE W/DOC#1697192	8/31/2011 8:22:38 AM
Permit	D/S doc#1697192, original Prelim form 5 - 01 doc#1828708, 9/11/2008, this is the final for the 01 wellbore. Will attach wellbore diagram, requested by engineer, when received.	8/4/2011 10:44:34 AM
Permit	REQ CMT TKT, D/S, PBDT, PZ, BHL - there's an LAS for Platform Express but no hard copy? The -oo wellbore already has a Drilling Completion Report approved - the -01 wellbore still needs one. dlb	7/26/2011 8:44:01 AM

Total: 3 comment(s)