PSI
PRESSURE SERVICES INC.
COMPENSATED SECTION

| | |
|---|---|
| Company | |
| Rig | |
| Field | |
| County | |
| State | |
| Location | |
| Well | |
| Job Number | |
| Customer | |
| Run Number | |
| Date | |
| Time | |
| Comments | Annular volume calculated for 4.5" casing<br>Energy Drilling Rig 122<br>Thank you for using Phoenix Surveys!<br>AFE # 20-123-2012-00-00 |

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Customer

Annular volume calculated for 4.5" casing
Energy Drilling Rig 122
Thank you for using Phoenix Surveys!
AFE # 20-123-2012-00-00

Database File: 12726.db
Dataset Pathname: Run2
Presentation Format: Composite
Dataset Creation: 8:14:00 AM 10.07.2012
Charted by: Depth in Feet scaled 1:240

Gamma Ray (GR) (API) 0 150
Caliper (HCAL) (in) 6 16
Bit Size (in) 12.25
MWD (ft)

Deep Resistivity (LDeco) (ohm.m) 0.2 20
Medium Resistivity (LMeco) (ohm.m) 0.2 20
Shallow Resistivity (LSeco) (ohm.m) 0.2 20

Density Porosity (pu) 0.45 -0.15
Neutron Porosity (pu) 0.45 -0.15

4700
4750
4800
4850
4900
4950
5000
5050
5100
5150
5200
5250
5300
5350
5400
5450
5500
5550
5600
5650
5700
5750
5800
5850
5900
5950
6000
6050
6100
6150
6200
6250
6300
6350
6400
6450
6500
6550
6600
6650