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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED SEP 08 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number 96850 2. Name of Operator Williams Production RMT Company LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202 4. Contact Name Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number 05-045-20523-00 6. Well/Facility Name: Clough 7. Well/Facility Number NR 523-3 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE/4SW/4 SEC. 3 T6S-R94W 6TH PM 9. County: Garfield 10. Field Name: Rufison 11. Federal, Indian or State Lease Number: Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Swellable Packer E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/8/11 Email: Greg.J.Davis@Williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin J. King Title: EIT III Date: SEP 13 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 08 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20523
 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
 3. Well/Facility Name: Clough Well/Facility Number: NR 523-3
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/4SW/4 3-T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Swellable Packer Procedure

Wellname: NR 523-3
 Date: 9/6/11
 Field: Rulison

Overview of operations: Swellable packers will be run on production casing from TOG to TD. They will be placed strategically to ensure good zonal isolation. From TOG to MVRD normal cementing will be used to protect fresh water and other zones from completion operations.

Well Information:

API Number: 05-045-20523
 Production Casing: 4-1/2" 11.6# P-110
 Estimated MD: 9910 ft
 Estimated TVD: 9905 ft
 Dist. b/w Surf & BH Location: 261 ft
 Surface Location: 6S 94W Sect. 3 NESW
 Swellable Packers: 8 ft long elements on 13 ft P-110 pup joints

Proposed procedure after TD is reached:

- 1 TD Well
Wiper trip to ensure wellbore conditions
FMI log
OH log
2nd wiper trip
- 2 RIH with production casing and swellable packers spaced to provide completion zone isolation as interpreted from OH log
External casing packer (ECP) set at TOG with a two stage cementing tool 2 joints above the ECP
- 3 Inflate ECP and open cementing tool
Pump cement from TOG to approximately 500 ft above the MVRD
RDMO drilling rig
- 4 Wait on Cement
Run CBL from cement tool to surface
MIRU double workover rig
Drill out DV tool, clean out to TD
RDMO workover rig
- 5 MIRU wireline
Set CIBP at TD, dump bail two sks cement on top
Pressure test casing
Run 2nd CBL to see swellable packers
- 6 After minimum 25 days since prod. csg landed
Plug, perforate, and frac predetermined stages
RDMO frac equipment
- 7 Set kill plug
MIRU workover rig
Drill out plugs
- 8 Put well on sales