

PETROGLYPH



Petroglyph Operating Company, Inc.

P.O. Box 979
LaVeta, CO 81055

719 742-5570
719 742-5571 fax

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

July 19, 2011

Subject: Transmittal
Petroglyph Raton Basin P&A and Final Reclamation
Form 4 Request for Rule 502 Variance of 1000 Rules for Final Reclamation

Enclosed are Form 4 Rule 502 variance requests for facilities on the following properties:

Martinez Ranch
Anselmo Ranch
Andreatta Ranch
Rohr Ranch
State Land Board School Section 36 T28S R67W

Best regards,

A handwritten signature in black ink, appearing to read 'Tom Melland'. The signature is fluid and cursive, with a large initial 'T' and 'M'.

Tom Melland
Raton Basin District Mgr.

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
8/17/2011

1. OGCC Operator Number: 8667	4. Contact Name: Tom Melland	Complete the Attachment Checklist OP OGCC
2. Name of Operator Petroglyph Energy, Inc.	Phone: 719-742-5570	
3. Address: 124 N. Main Street, PO Box 979	Fax: 719-742-5571	
City: La Veta State: CO Zip 81055		
5. API Number 05-055 Page 2	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: State	7. Well/Facility Number See Page 2	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): See Page 2		Surface Eqpmt Diagram
9. County: Huerfano #055	10. Field Name: Purgatoire River	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNUFSL <input type="checkbox"/> FEUFWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Thomas Melland Date: 7-19-11 Email: tmelland@ogcc.com
Print Name: Tom Melland Title: District ManagerCOGCC Approved: D. J. Medina Title: Director Date: 8-30-2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	8667	API Number:	05-055
2. Name of Operator:	Petroglyph Energy, Inc.		OGCC Facility ID #
3. Well/Facility Name:	State	Well/Facility Number:	See Below
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	See Below		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WellName	APICode	Section	T	R	Qtr1	Qtr2	Meridian
STATE 2W	05055062140000	36	28S	67W	NW	NW	6
STATE 3W	05055062150000	36	28S	67W	NE	NW	6
STATE 4W	05055062160000	36	28S	67W	NE	NW	6
STATE 7W	05055062190000	36	28S	67W	SW	NE	6
STATE 9W	05055062210000	36	28S	67W	SW	NE	6
STATE 10Wb	05055062610000	36	28S	67W	SE	NE	6
STATE 36-02	05055061790000	36	28S	67W	NW	NE	6
STATE 36-05	05055061610000	36	28S	67W	SW	NW	6
STATE 36-11	05055061550000	36	28S	67W	NW	SW	6

This From 4 is a request for a variance to the 1000 series rules for final reclamation. The variance pertains to leaving some of the roads "as is", not reclaiming them at the land owner's request and keeping the well sites flat. The roads that are left "as is" are for the specific use of improved ranch access. The well sites are to be kept flat to enhance grass growth for better grazing and prevention of erosion and noxious weeds. The well sites will be reclaimed by filling the pits, rip the well sites as required, spread the top soil and plant grass. Also attached is the agreement between Petroglyph and the land owner.

Attachments: Agreement with land owner
Map of roads and facilities.



June 24, 2011

Colorado State Land Board
Mr. Kit Page, SW District Manager
P.O. Box 88
305 Murphy Drive, Suite A
Alamosa, CO 81101

RECEIVED
JUL 01 2011
BY: _____

Subject: Final reclamation of CBM wells and facilities on Sec 36 T28S R67W

Dear Mr. Page

Thank you inspecting the subject land and facilities on 6/8/11 and consulting with me about the final reclamation of the cbm wells and roads on the subject school section. During that meeting you informed me as to which roads you would like to keep left "as is" and not reclaimed. Those roads are marked with a dotted line on the attached map. You also informed me that you would like to keep the well sites as flat as practicable.

To be able to leave these roads "as is" and the well sites flat, the COGCC requires Petroglyph to request a variance of the 1000 series rules for final reclamation. The variance request needs to include an agreement between Petroglyph and the landowner concerning the final reclamation and, a specific use of the unclaimed facilities has to be defined. As you have informed me you would like to keep the roads for the specific use of improved ranch access. You want to keep the well sites flat to enhance grass growth for better grazing and prevention of erosion and noxious weeds. We will fill the pits, rip the well sites as required, spread the top soil and plant grass.

If you agree that your requests are accurately described above and on the attached map, please sign and date below and sign and date the map and return to the above address.

Please don't hesitate to contact me if you have any questions.

Best regards

Tom Melland
District Manager

Signed by: _____

Kit Page

6/30/11

WellName	APLCode	Section	T	R	Qtr1	Qtr2
STATE 2W	05055062140000	36	28S	67W	NW	NW
STATE 3W	05055062150000	36	28S	67W	NE	NW
STATE 4W	05055062160000	36	28S	67W	NE	NW
STATE 7W	05055062190000	36	28S	67W	SW	NE
STATE 9W	05055062210000	36	28S	67W	SW	NE
STATE 10Wb	05055062610000	36	28S	67W	SE	NE
STATE 36-02	05055061790000	36	28S	67W	NW	NE
STATE 36-05	05055061610000	36	28S	67W	SW	NW
STATE 36-11	05055061550000	36	28S	67W	NW	SW

KA
 Puz
 6/30/11

