

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400204800

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Marina Ayala

Phone: (720) 576-5905

Fax: (720) 876-4905

5. API Number 05-045-18538-00

6. County: GARFIELD

7. Well Name: Daybreak Federal

Well Number: 30-13BB (PL30)

8. Location: QtrQtr: NWSW Section: 30 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1724 feet Direction: FSL Distance: 678 feet Direction: FWL

As Drilled Latitude: 39.406078 As Drilled Longitude: -108.046228

GPS Data:

Data of Measurement: 11/18/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage

at Top of Prod. Zone Distance: 1446 feet Direction: FSL Distance: 676 feet Direction: FWL

Sec: 30 Twp: 7S Rng: 95W

at Bottom Hole Distance: 1330 feet Direction: FSL Distance: 665 feet Direction: FWL

Sec: 30 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC010075A

12. Spud Date: (when the 1st bit hit the dirt) 10/01/2010 13. Date TD: 11/05/2010 14. Date Casing Set or D&amp;A: 11/08/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6800 TVD 6775 17 Plug Back Total Depth MD 6737 TVD 6712

18. Elevations GR 6222 KB 6244

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL on same Log (Neutron Log) and Mud.

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	20	53	0	41	40	0	41	CALC
SURF	12+1/4	9+5/8	36	0	1,086	373	0	1,096	CALC
1ST	8+3/4	4+1/2	12	0	6,737	901	3,240	6,800	CBL

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	3,471	200	4,720	6,800

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,329	6,499	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,500	6,800	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400204806	LAS-NEUTRON
400204809	PDF-MUD
400204814	DIRECTIONAL SURVEY
400204815	CEMENT JOB SUMMARY
400204816	CEMENT JOB SUMMARY

Total Attach: 5 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)