

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400204158

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276

2. Name of Operator: PINE RIDGE OIL & GAS LLC

3. Address: 600 17TH ST STE 800S

City: DENVER State: CO Zip: 80202

4. Contact Name: PAUL GOTTLÖB

Phone: (303) 226-1316

Fax: (303) 226-1301

5. API Number 05-043-06198-01

6. County: FREMONT

7. Well Name: GREENBACK

Well Number: 33-29-ST1

8. Location: QtrQtr: NWSE Section: 29 Township: 19S Range: 69W Meridian: 6

Footage at surface: Distance: 1572 feet Direction: FSL Distance: 2325 feet Direction: FEL

As Drilled Latitude: 38.363804 As Drilled Longitude: -105.133806

GPS Data:

Data of Measurement: 05/06/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: 2418 feet Direction: FSL Distance: 1929 feet Direction: FWL

Sec: 29 Twp: 19S Rng: 69W

at Bottom Hole Distance: 3141 feet Direction: FSL Distance: 931 feet Direction: FWL

Sec: 19 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY

10. Field Number: 24600

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/07/2011 13. Date TD: 04/26/2011 14. Date Casing Set or D&A: 04/26/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4048 TVD 3479 17 Plug Back Total Depth MD 4048 TVD 3479

18. Elevations GR 5357 KB 5368

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No electric logs were run.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
1ST LINER	7+7/8	4+1/2	11.6	2128	3,989				

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The original Form 5 submitted on this well has all of the Cement data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLÖB

Title: Sr. Engineering Tech. Date: _____ Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400204233	DIRECTIONAL SURVEY
400204245	DRILLING COMPLETION REPORT
400204248	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)