

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-33064-00 6. County: WELD
7. Well Name: Frank Trust Well Number: 14-36H
8. Location: QtrQtr: SWSW Section: 36 Township: 7N Range: 61W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>05/24/2011</u>	Date of First Production this formation: <u>06/03/2011</u>
Perforations Top: <u>6890</u> Bottom: <u>1067</u>	No. Holes: _____ Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Stage Frac'd 78705 bbl 24# fluid system with 3996000# 20/40 Sand</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>06/30/2011</u> Hours: <u>24</u>	Bbls oil: <u>301</u> Mcf Gas: <u>771</u> Bbls H2O: <u>426</u>
Calculated 24 hour rate:	Bbls oil: <u>301</u> Mcf Gas: <u>771</u> Bbls H2O: <u>426</u> GOR: <u>2561</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>640</u> Tubing PSI: <u>242</u> Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1457</u> API Gravity Oil: <u>39</u>
Tubing Size: <u>2 + 7/8</u> Tubing Setting Depth: <u>5532</u>	Tbg setting date: <u>06/25/2011</u> Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email jglossa@petd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)