



Andrews, David

From: Andrews, David  
Sent: Tuesday, September 06, 2011 12:50 PM  
To: 'GJRig01@oxy.com'  
Subject: RE: OXY / H&P 330 / 697-08-53 PAD / CC 697-08-33B / CEMENT SUMMARY

Please reply with the API Number for this well and the surface casing setting depth.

Thanks,

045-20057

2727'

David D. Andrews, P.E., P.G.  
Engineering Supervisor - Western Colorado

D.A.

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-----Original Message-----

From: [GJRig01@oxy.com](mailto:GJRig01@oxy.com) [<mailto:GJRig01@oxy.com>]  
Sent: Saturday, September 03, 2011 2:20 AM  
To: Andrews, David  
Subject: OXY / H&P 330 / 697-08-53 PAD / CC 697-08-33B / CEMENT SUMMARY

CEMENTED 9.625" 36LLB/FT J-55 LTC CASING AS FOLLOWS: PUMPED 20 BBLS FRESH WATER; 20 BBLS OF GEL SPACER; 20 BBLS OF FRESH WATER.  
CEMENTED 9.625" SURFACE CASING WITH:  
1048 SACKS OF LEAD - 435.7 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD AT 6.5 BPM.  
169 SACKS OF TAIL - 62.3 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL AT 8 BPM.  
50% EXCESS ON LEAD AND TAIL.  
DID NOT HAVE RETURNS DURING THE CEMENT JOB DROPPED PLUG AND DISPLACED WITH 206.4 BBLS FRESH WATER AT 8 BPM SLOWED RATE TO 2 BPM NO RETURNS DURING DISPLACEMENT OBSERVED 290 PSI LIFT PRESSURE.  
BUMPED PLUG WITH 1000 PSI HELD FOR FIVE MINUTES. BLED PRESSURE TO ZERO AND CHECKED FLOATS. FLOATS HELD.  
  
FLUSHED PARASITE LINE WITH 10 BBLS SUGAR WATER - HAD RETURNS AFTER 5.7 BBLS.  
TEST CASING TO 1500 PSI HELD FOR 30 MINUTES. TEST PASSED.  
TOPPED OFF WITH 142BBLS OF CEMENT .

Thanks & Regards

Victor Benavides/Derek Adam  
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H&P 330  
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