

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400203952

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-32001-00 6. County: WELD  
 7. Well Name: Walters Well Number: 24-21DU  
 8. Location: QtrQtr: NESW Section: 21 Township: 4N Range: 67W Meridian: 6  
 Footage at surface: Distance: 1443 feet Direction: FSL Distance: 1604 feet Direction: FWL  
 As Drilled Latitude: 40.295110 As Drilled Longitude: -104.899690

GPS Data:  
 Data of Measurement: 06/22/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Holly L. Tracy

\*\* If directional footage  
 at Top of Prod. Zone Distance: 642 feet Direction: FSL Distance: 2009 feet Direction: FWL  
 Sec: 21 Twp: 4N Rng: 67W  
 at Bottom Hole Distance: 643 feet Direction: FSL Distance: 2007 feet Direction: FWL  
 Sec: 21 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/30/2011 13. Date TD: 06/02/2011 14. Date Casing Set or D&A: 06/03/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7582 TVD 7475 17 Plug Back Total Depth MD 7480 TVD 7373

18. Elevations GR 4940 KB 4854 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL, CNL/CDL/DIL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	701	500	0	701	CALC
1ST	7+7/8	4+1/2	11.6	0	7,548	950	0	7,548	

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,260		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,782		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,088		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,377		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,398		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: \_\_\_\_\_ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400203962	DIRECTIONAL SURVEY
400203963	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)