

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____

SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

Document Number:
400184624

PluggingBond SuretyID
20080134

3. Name of Operator: PINE RIDGE OIL & GAS LLC 4. COGCC Operator Number: 10276

5. Address: 600 17TH ST STE 800S
City: DENVER State: CO Zip: 80202

6. Contact Name: PAUL GOTTLÖB Phone: (303)226-1316 Fax: (303)226-1301
Email: Paul.Gottlob@cometridgeresources.com

7. Well Name: Swordfish Well Number: 13-31

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6004

WELL LOCATION INFORMATION

10. QtrQtr: Lot 2 Sec: 31 Twp: 19S Rng: 69W Meridian: 6
Latitude: 38.349677 Longitude: -105.159650

Footage at Surface: _____ feet FNL/FSL _____ feet FEL/FWL _____ feet
1701 FSL 817 FWL

11. Field Name: FLORENCE-CANON CITY Field Number: 24600

12. Ground Elevation: 5653 13. County: FREMONT

14. GPS Data:
Date of Measurement: 06/23/2011 PDOP Reading: 1.6 Instrument Operator's Name: Chris Pearson

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1204 FSL 1428 FWL 15 FSL 2349 FEL
Sec: 31 Twp: 19S Rng: 69W Sec: 31 Twp: 19S Rng: 69W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 230 ft

18. Distance to nearest property line: 377 19. Distance to nearest well permitted/completed in the same formation: 1933 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Pierre	PRRE			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20080135

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached

25. Distance to Nearest Mineral Lease Line: 15 ft 26. Total Acres in Lease: 2518

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation and burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16	1/4Wt	0	60	5	60	0
SURF	12+1/4	9+5/8	32.3ppf	0	580	117	580	0
1ST	8+3/4	7	23.0ppf	0	4,110	35	4,110	3,785
1ST LINER	6+1/4	4+1/2	11.6ppf	0	6,004			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor cement volume is expressed in cubic yards. Production casing will not be cemented.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLÖB

Title: Sr. Engineering Tech. Date: 7/20/2011 Email: Paul.Gottlob@

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 9/8/2011

API NUMBER
05 043 06212 00

Permit Number: _____ Expiration Date: 9/7/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@state.co.us.
- 2) Set surface casing to at least 580' per Rule 317d, cement to surface.
- 3) Comply with Rule 321. Run and submit directional survey from TD to surface. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.
- 4) If well is a dry hole, set 50 sks cement across surface casing shoe, 15 sks cement in top of surface casing, cut off casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Attachment Check List

Att Doc Num	Name
1792296	UNIT CONFIGURATION MAP
2568894	SURFACE CASING CHECK
400184624	FORM 2 SUBMITTED
400187399	DEVIATED DRILLING PLAN
400187422	TOPO MAP
400187423	WELL LOCATION PLAT
400187424	LEASE MAP
400187431	LEGAL/LEASE DESCRIPTION

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Unit configuration map supplied via email from Paul Gottlob. BY	9/8/2011 10:08:48 AM
Permit	BHL is just 15' from lease line, apparently adjoining are not leased by Comet Ridge. Emailed Paul Gottlob and requested a review or possible waivers from affected mineral owners. Placed ON HOLD until reviewed. BY	8/26/2011 5:52:27 AM
Permit	Need to change QtrQtr to lot 2.	7/21/2011 6:31:43 AM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)