

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31508-00 6. County: WELD  
 7. Well Name: MARLEY C Well Number: 01-28D  
 8. Location: QtrQtr: NENW Section: 1 Township: 4N Range: 64W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING

Treatment Date: 05/09/2011 Date of First Production this formation: 07/15/2011  
 Perforations Top: 6644 Bottom: 6828 No. Holes: 100 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: Open Hole:

Codell & Niobrara are commingled  
 The Codell is producing through a composite flow through plug  
 Niobrara 6644'-6750', 48 holes, .73"  
 Frac'd Niobrara w/153589 gals Silverstim and Slick Water with 251040 lbs Ottawa sand  
 Codell 6815'-6828', 52 holes, .41"  
 Frac'd Codell w/115469 gals Silverstim, 15% HCl, and Slick Water with 245600 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 07/22/2011 Hours: 24 Bbls oil: 33 Mcf Gas: 93 Bbls H2O: 20  
 Calculated 24 hour rate: Bbls oil: 33 Mcf Gas: 93 Bbls H2O: 20 GOR: 2818  
 Test Method: Flowing Casing PSI: 1350 Tubing PSI: 0 Choke Size: 20/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1284 API Gravity Oil: 49  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Justin Garrett  
 Title: Regulatory Specialist Date: \_\_\_\_\_ JDGarrett@nobleenergyinc.com

Email  
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)