

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

07/01/2011

Document Number:

2587180

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10148

Contact Name: BRETT WISNER

Name of Operator: KLABZUBA OIL & GAS INC

Phone: (303) 382-2170

Address: 930 WEST 1ST ST 4TH FLR

Fax: (303) 299-9087

City: FT WORTH State: TX Zip: 76102

Email: BWISNER@KLABZUBA.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-087-05338-00

Well Name: OHMAN, W

Well Number: 2

Location: QtrQtr: SESW Section: 12 Township: 1N Range: 58W Meridian: 6

County: MORGAN

Federal, Indian or State Lease Number: _____

Field Name: ADENA

Field Number: 700

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.059630

Longitude: -103.812920

GPS Data:

Data of Measurement: 09/06/2011

PDOP Reading: 1.6

GPS Instrument Operator's Name: JEFF POZVEK

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| J SAND | 5645 | 5670 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 13+3/4 | 8+5/8 | 24 | 111 | 75 | 111 | 0 | |
| 1ST | 7+7/8 | 5+1/2 | 14 | 5,675 | 225 | 5,675 | 4,450 | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5550 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 225 ft. to 4 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 225 ft. of 5+1/2 inch casing

Plugging Date: 12/22/2010

*Wireline Contractor: J-W WIRELINE COMPANY

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: CLASS G 94 LB SK (15.8 LBM/GAL)

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

CBL RAN, SEE ATTACHED COPY FOR TOC.

ATTACHMENTS:

1. CEMENT BOND LOG
2. J-W WIRELINE DOWNHOLE PLUGGING TICKET
3. HALLIBURTON SURFACE PLUGGING TICKET
4. WELLBORE DIAGRAM

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MIKE COLLAM

Title: ENG MNGR

Date: 6/30/2011

Email: MCOLLOM@KLABZUBA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 9/8/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|--------------------|-----------------------------|
| 2587180 | FORM 6 SUBSEQUENT SUBMITTED |
| 2587181 | CEMENT JOB SUMMARY |
| 2587182 | WELLBORE DIAGRAM |
| 2587183 | WIRELINE JOB SUMMARY |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-------------------------|----------------------------|
| Permit | REC AS DRILLED GPS | 9/7/2011 3:43:28 PM |
| Permit | REQ AS DRILLED GPS INFO | 8/24/2011 9:18:22 AM |

Total: 2 comment(s)