

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Date Received:  
07/01/2011

Document Number:  
2587175

OGCC Operator Number: 10148 Contact Name: BRETT WISNER  
 Name of Operator: KLABZUBA OIL & GAS INC Phone: (303) 382-2170  
 Address: 930 WEST 1ST ST 4TH FLR Fax: (303) 299-9087  
 City: FT WORTH State: TX Zip: 76102 Email: BWISNER@KLABZUBA.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-087-05207-00 Well Number: 2  
 Well Name: ALBERT  
 Location: QtrQtr: SENW Section: 19 Township: 1N Range: 57W Meridian: 6  
 County: MORGAN Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: ADENA Field Number: 700

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.038070 Longitude: -103.803080  
 GPS Data:  
 Date of Measurement: 09/06/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: JEFF POZVEK  
 Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes     No    Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes     No    If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	5658	5666	12/17/2010	B PLUG CEMENT TOP	5610

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		8+5/8	24	104	65	104		
1ST		5+1/2	15.5	5,725	275	5,725		

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5610 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
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Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 215 ft. to 4 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 215 ft. of 5+1/2 inch casing

Plugging Date: 12/17/2010

\*Wireline Contractor: J-W WIRELINE COMPANY

\*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: CLASS G, 94 LB SK (15.8 LBM/GAL)

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

CBL RAN,SEE ATTACHED COPY FOR TOC.  
ATTACHMENTS:  
1. CEMENT BOND LOG  
2. J-W WIRELINE DOWNHOLE PLUGGING TICKET  
3. HALLIBURTON SURFACE PLUGGING TICKET  
4. WELLBORE DIAGRAM

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MIKE COLLOM  
Title: ENG MGR Date: 6/30/2011 Email: MCOLLOM@KLABZUBA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/8/2011

**CONDITIONS OF APPROVAL, IF ANY:**

\_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
2587172	CEMENT JOB SUMMARY
2587173	WELLBORE DIAGRAM
2587174	WIRELINE JOB SUMMARY
2587175	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	REC AS DRILLED GPS	9/7/2011 3:49:29 PM
Permit	REQ AS DRILLED GPS INFO	8/24/2011 9:22:46 AM

Total: 2 comment(s)