HILCORP ENERGY COMPANY

REPORT NO.	2	DATE:	January 25th, 2007				
LEASE:	Jeri	WELL NO.	1	AFE/PROJ.NO.	750109		
FIELD:	Hoffman creek	COUNTY/PARISH:	Adams	State	Co		
PRESENT OPERATION:	TOOH w/ Tbg, Run Gauge ring, RIH w/ CIBP & Spot cement.						
DAILY COST: $	$6,303	CUMM. COST:	$10,668				
REPORTED BY:	Jay Pape	CONTRACTOR REP:					
PHONE	970-441-0271	CONTRACTOR/RIG #:	ECWS				

PRODUCTION CASING								TUBING					
SIZE:	8-5/8"	WT:	24#	DEPTH:		ID:		SIZE:	2-3/8"	WT:	4.7#	ID:	
SIZE:	4-1/2"	WT:	10.5#	DEPTH:	6190'	ID:	4.052"	SIZE:		WT:		ID:	

EQUIPMENT DATA			
PACKER(S)MFG/MODEL		SETTING DEPTH:	ID:
PACKER(S)MFG/MODEL		SETTING DEPTH:	ID:
NIPPLES: TYPE/MODEL		SETTING DEPTH:	ID:
NIPPLES: TYPE/MODEL		SETTING DEPTH:	ID:
TBG HD/FLANGE:MFG/MODEL		SIZE:	WP
PRESENT PERFS:	6022' - 6038' D - Sand	ELEVATION RKB TO BHF:	10'
SMALLEST I.D.:	DEPTH:	PBTD:	Est. 6090' (1-25-07)

ACTIVITY SUMMARY			(CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)
6:00	7:45	1:45	Crew Travel to location
7:45	8:30	0:45	Start & warm up rig, Safety Meeting,
8:30	9:30	1:00	Unland Tbg, NUBOP, RU for Tbg, PU on Tbg & release Tbg anchor
9:30	11:30	2:00	Tally Tbg to derrick. TOOH w/ 192 Jnts, TA, Perf Sub, SN & MA. = 6128'
11:30	12:00	0:30	Crew Lunch
12:00	12:30	0:30	MIRU Brand X wire line,
12:30	13:30	1:00	RIH w/ gauge ring / junk basket to 6110' w/ no restriction.
13:30	14:30	1:00	PU 4 1/2" CIBP & RIH, correlate depths w/ CBL dated 8/8/82, Set CIBP @ 6100' (**Isolate J Sand**)
14:30	15:30	1:00	RIH w/ dump bailer & spot 2 SKS cement on top of CIBP, Est. new **PBTD = 6090**'
15:30	16:00	0:30	RD wire line, SWI, secure location, SDFN.
16:00	17:30	1:30	Crew travel to yard.
		26-Jan	Plan to Test 2 3/8" Production Tbg BIH to 6000 psi & land below bottom D-Sand Perf.
			RIH w/ Pump & Re-configured Rod string, space pump & hang on, load hole w/ lease oil
			Test Pump & Tbg to 500 psi, Return well to Production, RDMO.

Accidents? No **Description:** **None**

DAILY INVOICE DOCUMENTATION			DESCRIPTION	PREVIOUS	DAILY	CUMM
DATE	INV/DEL TK. #	VENDOR / SERVICE	ROAD/LOCATION EXP.			
1/25/2007		ECWS	COMPL. W/O RIG/COIL	$2,940	$2,985	$5,925
1/25/2007		Schneider Energy	SUPV. CONSULTANT	$625	$625	$1,250
			CONTRACT LABOR	$800		$800
			MUD & CHEMICALS			
			COMPLETION FLUIDS			
			NITROGEN SERVICE			
			BITS,MILLS & SUPPLIES			
			TRANSPORTATION			
			TUG/BARGE RENTAL			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES			
			CEMENT & SERVICE			
			RENTALS			
			FISHING TOOLS			
1/25/2007		2660 Brand X	LOGGING-ELEC LINE		$2,693	$2,693
			PERFORATING			
			MISC WIRE LINE (SLICKLINE)			
			WELL /TEST SURVEY			
			PLUGGING COSTS			
			CONTINGENCIES			
			WELL CONTROL INSUR.			
			COMPLETION OVERHEAD			
			TOT INTANGIBLE COSTS	$4,365	$6,303	$10,668
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	$4,365	$6,303	$10,668